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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 1-21-82 Date Complete 1-21-82 Filing No. 82-59

Applicant/Operator Name and Address:

Piedmont Exploration, Inc.
ATTN: Charels H. Hansen
P. O. Box 9
Evans, CO 80620

Well Name and Number: Doll Estate #2 A.P.I. #05-123-10287

Reservoir: "D" Sand (Grail Field)

Location: Sec. C SW NW 14 Twp. 7N Rge. 58W Mer. 6 p.m.

County: Weld

Category Determination Requested: Section 103

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

- List of participants thus far including the applicant and all parties submitting comments on the application. See Application
- A statement on any matter being opposed. None
- A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above ~~does~~ does not qualify as natural gas produced from a new onshore production well in accordance with the applicable provisions of the NGPA.

Douglas V. Rogers
Douglas V. Rogers, Director

Date: OCT 18 1982

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~Old~~) well. The well produces from the "D" Sand

reservoir(x); and was drilled after February 19, 1977. The well is not located in a spaced area but located according to Rule 318, which establishes a minimum 40 acre unit. This well is the first and only well on the unit.

This conclusion was originated by examination of _____ plat records maintained by the Colorado Commission, completion report, Rule 318, and statements in the application.

Which show this well _____ is a new onshore production well and was not drilled into a proration unit.

And meets the qualifications of a (103) well as defined in the N.G.P.A.

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>05-123-10287</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA	Category Code	RECEIVED JAN 21 1982	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>6,334</u> feet	COLO. OIL & GAS CONS. COMM.		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Piedmont Exploration, Inc.</u> Name <u>P. O. Box 9</u> Street <u>Evans</u> <u>CO</u> <u>80620</u> City State Zip Code		Seller Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Grail</u> Field Name <u>Weld</u> <u>CO</u> County State			
(b) For OCS wells:	<u>N/A</u> Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Doll Estate #2</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>N/A</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Cities Service Gas Co.</u> Name Buyer Code			
(b) Date of the contract:	<u>Under negotiation</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>21</u> MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.572</u>	<u>0.002</u>	<u>---</u>	<u>2.574</u>
9.0 Person responsible for this application:	<u>Byron Keimes</u> <u>Secretary/Treasurer</u> Name Title <u>Byron Keimes</u> Signature <u>1/8/81</u> <u>(303) 571-5263</u> Date Application is Completed Phone Number			
Agency Use Only				
Date Received by Juris. Agency				
Date Received by FERC				