

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/08/2024

Submitted Date:

04/08/2024

Document Number:

696306219

FIELD INSPECTION FORMLoc ID 431371 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1099 18TH STREET SUITE 1500

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
431371	LOCATION	AC	01/14/2013		-	Timbro LC13 ECO	AC

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Content and Capacity Labels missing on Maintenance Tank. See photos		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	05/10/2024
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unmarked Risers at Separators. See photos		
Corrective Action:	Complete flowline and crude oil transfer line abandonments to comply with Rule 1105.	Date:	05/10/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Barbed Wire		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: LACT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 5		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 14		
Comment:			
Corrective Action:		Date:	

Type: Vertical Separator	# 4	
Comment:		
Corrective Action:		Date:
Type: VRT	# 2	
Comment:		
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Instrumental Air Unit	
Corrective Action:		Date:
Type: Compressor	# 1	
Comment:		
Corrective Action:		Date:
Type: VRU	# 1	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 15	
Comment:		
Corrective Action:		Date:
Type: Vertical Heater Treater	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.742930,-103.925960
Comment:	Maintenance Tank				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares berm with the Crude Oil Tanks			
Corrective Action:				Date:
Contents	#	Capacity	Type	Tank ID
CRUDE OIL	20	500 BBLs	STEEL AST	
SE GPS	40.742330,-103.926680			
Comment:				
Corrective Action:				Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

