

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/08/2024

Submitted Date:

04/08/2024

Document Number:

714200904**FIELD INSPECTION FORM**Loc ID 327585 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1099 18TH STREET SUITE 1500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
247099	WELL	SI	04/01/2017	GW	123-14896	ROOT TRUST 18-16G	SI

General Comment:[THIS IS A WELLHEAD/BATTERY INSPECTION.](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	No signage displayed. See attached photo.		
Corrective Action:	Comply with Rule 605.d.	Date:	04/15/2024

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	fencing appears to be in disrepair. See attached photos.		
Corrective Action:	Comply with Rule 603.h.	Date:	04/15/2024
Type	TANK BATTERY		
Comment:	wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	DCP Midstream		
Corrective Action:		Date:	
Type: Bradenhead	# 1		

Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	BV CONCRETE		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	35 BBLS	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shares containment with other tanks.				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment:	This battery is on a shared location.				
Corrective Action:					

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				

Venting:

Yes/No	NO	
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Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 247099

Type: WELL

API Number: 123-14896

Status: SI

Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: EQUIPMENT ONSITE

Comment:

SI; Form 6A in well file.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/06/2023

Annual Brhd Completed? No

Last Brhd Test Results

Initial Surf Csg Pressure: 10

Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>WEATHER CONDITIONS: Sunny, dry ground.</p> <p>On Monday, April 8, 2024 at approximately 1200, I, Inspector Brittani Santistevan, conducted an on-site inspection at ROOT TRUST 18-16G (Noble Energy, Inc.), at location ID: 327585 in WELD COUNTY, Colorado.</p> <p>While there, I observed a shut in facility.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>1. It appears the wellhead does not have signage displayed. Comply with Rule 605.d. (Corrective Action Date: April 15, 2024) See attached photo #1.</p> <p>2. It appears the fencing is damaged. Comply with Rule 603.h. (Corrective Action Date: April 15, 2024) See attached photo #1, 2.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	santistb	04/08/2024

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403746207	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6499626
714200905	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6499623