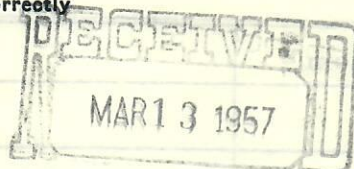


		29	
X			

Locate
Well
CorrectlyFile in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION.
STATE OF COLORADO

LOG OF OIL AND GAS WELL

95713

Field Wildcat Company Western Prairir Oil Co.
County Logan Address 1122 Mile High Center
Lease Feik #1-12
Well No. 1 Sec. 29 Twp. 9N Rge. 55W Meridian 6th State or Pat. Patented
Location 660 Ft. (S) of North Line and 660 Ft. (W) of West line of SW 1/4 Elevation 4373'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date March 11, 1957

Title

President

ROY E. SHOUFF DRILLING CO., INC.
213 MIDLAND SAVINGS BLDG.
DENVER 2, COLO.

The summary on this page is for the condition of the well as above date.

Commenced drilling 1/31, 19 57 Finished drilling 3/10/, 19 57

OIL AND GAS SANDS OR ZONES

No. 1, from D-Sand 5438' to 5461' No. 4, from _____ to _____
No. 2, from J-Sand 5531' to 5654' No. 5, from _____ to _____
No. 3, from S C Shale 5654' to 5656' No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	33'			30		

COMPLETION DATA

Total Depth 5656' ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5656'
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 3/9/ 19 57
_____ Date _____ 19 ____

Straight Hole Survey _____ Type _____

Time Drilling Record Yes

Other Types of Hole Survey _____ Type _____

Core Analysis Yes Depth 5559 1/2 to 5561 1/2
_____ to _____

(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4634'	4932'	
Ft. Hays	4932'	4982'	
Carlile	4982'	5158'	
Greenhorn	5158'	5338'	
Bentonite	5338'	5438'	
D-Sand	5438'	5531'	
J-Sand	5531'	5654'	
5654 S. Creek	5654'	5655'	
T.D.	5655'		
Slumber J	5656'		

(Continue on reverse side)

