

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/12/2024

Submitted Date:

03/19/2024

Document Number:

694100304

**FIELD INSPECTION FORM**Loc ID 330074 Inspector Name: Robinson, Taylor On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

8 Number of Comments

3 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	<a href="#">All Inspections</a>
Kauffman, KPK		cogcc@kpk.com	<a href="#">All Inspections</a>
,		cogcc@kpk.com	
Lara-Mesa, Susana		cogcc@kpk.com	

**General Comment:**

This is an environmental inspection for Location ID 330074 HSR-Lost Creek 1-32. Any corrective actions from previous inspections that have not been addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

**Location**Overall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒**Spills:**

Type	Area	Volume		
Comment: Upon investigation, spill was determined to be from a leak in a flowline.				
Corrective Action: Control and contain spills/releases and clean up per Rule 912.a.			Date:	03/19/2024

In Containment: No

Comment: This inspection was in response to a recent spill from the flowline associated with the Lost Creek 1-32 well. Spill was discovered by the Operator on March 7, 2024.

☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment: Secondary containment berms around the tank battery and especially the separators, are inadequate. Both need to be built back up and compacted in order to function properly.					
Corrective Action: Repair or install berms or other secondary containment devices per Rule 912.d.(1).			Date:	03/26/2024	

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

### Location Construction

Location ID: 330074 CDP: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

#### Form 2A COAs:

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

#### Wildlife BMPs:

Comment: Metal netting/screen of the two open faced PWV's onsite is inadequate. Both have holes in the mesh/netting that could allow wildlife to enter the PWV and interact with the hazardous liquid being held inside and thus become contaminated. See attached photos.

Corrective Action: Install wildlife screen per Rule 608.b.(7).

Date: 04/15/2024

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

#### On Site Inspection (305):

##### Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

##### Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

##### LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

##### Summary of Landowner Issues:

\_\_\_\_\_

##### Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

##### Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_

Estimated Spill Volume: \_\_\_\_\_

Comment: A leak was discovered with the flowline associated with the HSR-Lost Creek 1-32 wellhead. hydrocarbons were observed at the surface and the Operator has since shut in the well. Contaminated soil has been removed and the open excavation has been fenced off. Further site investigation is needed.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Reportable: \_\_\_\_\_

GPS: Lat \_\_\_\_\_

Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_

Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

Lat \_\_\_\_\_

Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_

Owner Name: \_\_\_\_\_

GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Comment: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
KPK provided the 24 hr notification of a spill from a leak in HSR Lost Creek 1-32 flowline on March 7, 2024. The spill was discovered by KPK while conducting site activities and reported it to the production manager.	robinsotl	03/19/2024
Upon further investigation, it was determined to be from a leak in a flowline. KPK immediately isolated the line, shut-in the well feeding the line.		
The surface staining was approximately 16 square feet (4'x4'). KPK has already hand dug the impacted soil and transported off site for disposal at the landfill. They will return to collect samples and repair the line. A Form 19-Initial will be submitted.		

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403725326	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6473892">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6473892</a>
694100305	photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6473891">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6473891</a>