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STATE OF COLORADO
GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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RECEIVED
AUG 23 1985
COLORADO OIL & GAS CON.

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Coalbed Gas Test

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR (Original Operator)
Colorado Interstate Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 1087, Colorado Springs, CO 80944

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface See attached plat.
At top prod. interval reported below _____
At total depth _____

NAME OF DRILLING CONTRACTOR
Finley Drilling, Inc.

14. PERMIT NO. _____ DATE ISSUED 6/7/78

12. COUNTY Las Animas 13. STATE CO

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME CF & I 29

9. WELL NO. #1

10. FIELD AND POOL, OR WILDCAT Vermejo Coal Seams

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29-T34S-R63W

15. DATE SPUDDED 7/10/78 16. DATE T.D. REACHED 7/19/78 17. DATE COMPL. (Ready to prod. or Plug & Abd.) _____

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 7476' GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 920' GL 21. PLUG, BACK T.D., MD & TVD 898' GL 22. IF MULTIPLE COMPL., HOW MANY _____

23. INTERVALS DRILLED BY → ROTARY TOOLS 0'-920' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) _____

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNL-GR, BHC

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

SCANNED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	16.94	19' GL	12-1/2"	7 sx Portland cmt.	
5-1/2"	15.5	916' GL	7-7/8"	200 sx reg. fillup cmt.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) Temp. abandoned

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
DIL, FDC-CNL-GR, BHC Logs, Core Data, Location Plat, Lithologic Descriptions, DST Data

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A. P. Trinko TITLE Geologist DATE 8/16/85

See Spaces for Additional Data on Reverse Side



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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>Core intervals: See enclosed core analysis.</p> <p>Lithologic Descriptions: See enclosed Lithologic logs.</p> <p>DST Data: See enclosed formation testing service report.</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<p>1. ...</p> <p>2. ...</p> <p>3. ...</p> <p>4. ...</p> <p>5. ...</p> <p>6. ...</p> <p>7. ...</p> <p>8. ...</p> <p>9. ...</p> <p>10. ...</p>		

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