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STATE OF COLORADO
GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

07160012

RECEIVED

AUG 21 1987

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CON.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CF & I 29

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Vermejo Coal Seams

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29-T34S-R63W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Coalbed Gas Test

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other2. NAME OF OPERATOR (Original Operator)
Colorado Interstate Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1087, Colorado Springs, CO 80944

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface See attached plat.

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

At total depth

Finley Drilling, Inc.

14. PERMIT NO. DATE ISSUED
6/7/7812. COUNTY
Las Animas13. STATE
CO15. DATE SPUDDED
7/10/7816. DATE T.D. REACHED
7/19/7817. DATE COMPL. (Ready to prod.)
or
(Plug & Abd.)18. ELEVATIONS (DF, REB, RT, GR, ETC.)
7476' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
920' GL21. PLUG, BACK T.D., MD & TVD
898' GL22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY
→ROTARY TOOLS
0'-920'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, FDC-CNL-GR, BHC

27. WAS WELL CORED YES ☒ NO ☐ (Submit analysis)
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	16.94	19' GL	12-1/2"	7 sx Portland cmt.	
5-1/2"	15.5	916' GL	7-7/8"	200 sx reg. fillup cmt.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)					WELL STATUS (<i>Producing or shut-in</i>)	
							Temp. abandoned	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.		GAS-OIL RATIO
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		OIL GRAVITY-API (CORR.)	
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DIL, FDC-CNL-GR, BHC Logs, Core Data, Location Plat, Lithologic Descriptions, DST Data

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

A. P. Trinko

TITLE

Geologist

DATE

8/16/85

See Spaces for Additional Data on Reverse Side



00628020

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>Core intervals: See enclosed core analysis.</p> <p>Lithologic Descriptions: See enclosed Lithologic logs.</p> <p>DST Data: See enclosed formation testing service report.</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

51000 1170