



The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) ~~(Old)~~ well. The well produces from the D Sand

reservoir(x); which is controlled by Statewide Rule No. 318, which established a minimum 40 acre unit in Wildcat and Unspaced areas.

This conclusion was originated by examination of Contents of the Application, Completion Reports, and Plat Books of the Colorado Commission.

Which show this well is the only well in the 40 acre unit established by Rule No. 318.

And meets the qualifications of a (103) well as defined in the N.G.P.A.

RECEIVED

APR 9 - 1979

OIL & GAS CONS. COMM.

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>05 121 9388</u>				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA		<u>---</u> Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>4,849</u> feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>WILLIAM MOSS PROPERTIES, INC.</u> Name <u>3303 Lee Parkway</u> Street <u>Dallas</u> TX <u>75219</u> City State Zip Code				<u>013016</u> Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Stoney Point</u> Field Name <u>Washington</u> CO County State				
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____				
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Mitchell No. 2</u>				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Kansas-Nebraska Natural Gas Co., Inc.</u> Name				<u>010022</u> Buyer Code
(b) Date of the contract:	<u>0 3 1 9 7 9</u> Mo. Day Yr.				
(c) Estimated annual production:	<u>110</u> MMcf.				
	(a) Base Price (\$/MMBTU)	(b) Tax (Estimated)	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	
7.0 Contract price: (1) (As of filing date. Complete to 3 decimal places.)	<u>2.019</u>	<u>0.002</u>	<u>---</u>	<u>2.021</u>	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.019</u>	<u>0.002</u>	<u>---</u>	<u>2.021</u>	
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 5px; width: 20%;"> Agency Use Only Date Received by Juris. Agency Date Received by FERC </div> <div> <u>Leo Patterson, Jr.</u> Name <u>Leo Patterson</u> Signature <u>April 6, 1979</u> Date Application is Completed </div> <div> <u>President</u> Title <u>(214) 528-1190</u> Phone Number </div> </div>				

NGPA
Filing Fee

Date Check Received

April 9, 1979

3/1/79

FILING NO(S).

19-539

And/Or

WELL NAME(S)

Mitchell #2

Date of Check

4/6/79

Check #

539

Amt. \$

50.00

Name of Company

William Moss Properties, Inc.

Maker of Check

Same

Bank Check Issued On

First In Dallas, Tx