

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

NOV 16 1978



15

**APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE**

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Mitchell

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Wildcat *STONY POINT*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 20, T2N, R54W

12. COUNTY
Washington

13. STATE
Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Plat to follow.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 660'

16. NO. OF ACRES IN LEASE* 320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5000'

19. PROPOSED DEPTH 5000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START
First of December.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#/ft.	200'	150 sx. circ.
7-7/8"	4-1/2"	15.5#/ft.	TD	150 sx.

*DESCRIBE LEASE SE/4 SW/4, SE/4, S/2 NE/4, NE/4 NE/4 of Section 20, T2N, R54W.

We propose to drill a well to 5000' into the "J" Sand formation. If productive, we will set csg. as shown. If dry, we will plug and abandon as per Colorado Oil & Gas Conservation Commission requirements.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED *A.H. [Signature]* TITLE President DATE 11/14/78

(This space for Federal or State Office use)
781170

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY *M. Rogers* TITLE DIRECTOR DATE NOV 16 1978
O & G CON. COM. OF CO.

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
05 121 9388

See Instructions On Reverse Side