

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

NOV 16 1978



15

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Terra Marine & LeClair-Westwood, Inc., Agent				8. FARM OR LEASE NAME Mitchell	
3. ADDRESS OF OPERATOR 388 Denver Club Building, Denver, Colorado 80202				9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface C/SW SE Section 20, T2N, R54W				10. FIELD AND POOL, OR WILDCAT Wildcat STONY POINT	
At proposed prod. zone				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20, T2N, R54W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE				12. COUNTY Washington	13. STATE Colorado
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)		16. NO. OF ACRES IN LEASE*	17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL		
660'		320	40		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
		5000'	Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Plat to follow.				22. APPROX. DATE WORK WILL START First of December.	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24#/ft.	200'	150 sx. circ.	
7-7/8"	4-1/2"	15.5#/ft.	TD	150 sx.	

*DESCRIBE LEASE SE/4 SW/4, SE/4, S/2 NE/4, NE/4 NE/4 of Section 20, T2N, R54W.

We propose to drill a well to 5000' into the "J" Sand formation. If productive, we will set csg. as shown. If dry, we will plug and abandon as per Colorado Oil & Gas Conservation Commission requirements.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED A.H. Reed TITLE President DATE 11/14/78

(This space for Federal or State Office use)

781170

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY W. Rogers TITLE DIRECTOR DATE NOV 16 1978

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 121 9388