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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
APR 5 1979

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MITCHELL

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
STONY POINT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 20-2N-54W

12. COUNTY
Washington

13. STATE
Colorado

14. PERMIT NO.
781170

DATE ISSUED
11/16/79

15. DATE SPURRED
12/16/78

16. DATE T.D. REACHED
12/21/78

17. DATE COMPL. (Ready to prod.)
12/29/78 (Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
4,526' Gr; 4,536' KB

19. ELEV. CASINGHEAD
10'

20. TOTAL DEPTH, MD & TVD
4,960'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY
0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
4,842-4,845', D Sand

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
ILL, CNFD, CB

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side) See Attached

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8		82		175 sx	0
4-1/2	11.6	4,960	7-5/8	200 sx Pozmix	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	4,830	4,822

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
4,842-4,845'		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4,842-4,845	500 gals acetic

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12/29/78	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/10/79	10	16/64	→	2	200	1	100,000

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
465	Packer	→	4.5	470	3	45.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented on test.

35. LIST OF ATTACHMENTS
Geological Well Report by Terra Marine

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Chief Engineer DATE 4/3/79

See Spaces for Additional Data on Reverse Side

DVR
FJP
HHM
JAM
JJD
RLS
COM

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<p>SEE ATTACHMENT</p>			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED
 NOV 2 1951
 COLO OIL & GAS CO.