



00085248

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

APR 5 1979

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MITCHELL

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

STONY POINT

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 20-2N-54W

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

WILLIAM MOSS PROPERTIES, INC.

3. ADDRESS OF OPERATOR

3303 Lee Parkway, Dallas, Texas 75219

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1,980' FEL, 660' FSL

At top prod. interval reported below

At total depth

NAME OF DRILLING CONTRACTOR

Toltec Drilling Company

14. PERMIT NO.

781170

DATE ISSUED

11/16/79

12. COUNTY

Washington

13. STATE

Colorado

15. DATE SPUDDED

12/16/78

16. DATE T.D. REACHED

12/21/78

17. DATE COMPL. (Ready to prod.)

12/29/78 (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4,526' Gr; 4,536' KB

19. ELEV. CASINGHEAD

10'

20. TOTAL DEPTH, MD & TVD

4,960'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4,842-4,845', D Sand

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

ILL, CNFD, CB

27. WAS WELL CORED YES ☒ NO ☐ (Submit analysis)

See Attached

DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8		82		175 sx	0
4-1/2	11.6	4,960	7-5/8	200 sx Pozmix	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	4,830	4,822

31. PERFORATION RECORD (Interval, size and number)

4,842-4,845'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4,842-4,845	500 gals acetic

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/29/78		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1/10/79	10	16/64	→	2	200	1	100,000	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
465	Packer	→	4.5	470	3	45.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented on test.

TEST WITNESSED BY

Cable

35. LIST OF ATTACHMENTS

Geological Well Report by Terra Marine

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Chief Engineer

DATE

4/3/79

See Spaces for Additional Data on Reverse Side

DVR
FIP
HHM
JAM
JJD
RLS
COM

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
SEE ATTACHMENT			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED