

121-08552

RECEIVED

CONSERVATION COMMISSION

APR 26 1971

OF NATURAL RESOURCES

STATE OF COLORADO

for Patented and Federal lands. GOLD OIL & GAS CONS. COMMISSION  
date for State lands.



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COMMISSION DESIGNATION AND SERIAL NO.

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Patrick A. Doheny**

3. ADDRESS OF OPERATOR  
**136 El Camino, Beverly Hills, California 90212**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **600' from north line and 600' from east line**  
At top prod. interval reported below  
At total depth  
**Approximately the same**

14. PERMIT NO. **Oral** DATE ISSUED **4-13-71**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. **Walton**

10. FIELD AND POOL, OR WILDCAT **lb**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **Wildcat**

**Section 26, T2N, R53W**

12. COUNTY **Washington** 13. STATE **Colorado**

15. DATE SPUNDED **4-13-71** 16. DATE T.D. REACHED **4-18-71** 17. DATE COMPL. (Ready to prod. or Plug & Abd.) **4-18-71** 18. ELEVATIONS (DF, REB, RT, GR, ETC.) **Gr. 4704' KB 4714'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5000'** 21. PLUG, BACK T.D., MD & TVD **Surface** 22. IF MULTIPLE COMPL., HOW MANY **→** 23. INTERVALS DRILLED BY **All** ROTARY TOOLS **All** CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction-Electrolog** 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24#</b>	<b>272'</b>	<b>12 1/2"</b>	<b>150 sacks</b>	<b>None</b>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESS: **00066508**

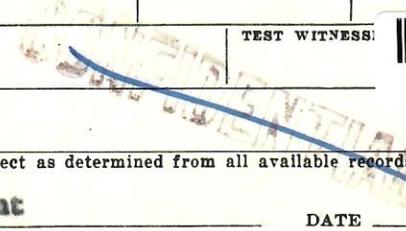
35. LIST OF ATTACHMENTS **Induction-Electrolog**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED **G. W. Reed** TITLE **Agent** DATE **4-22-71**

See Spaces for Additional Data on Reverse Side

copy

SCANNED



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<u>"D" Sand</u>	4810	4819	Sand, very friable, white, medium grained, very good p&p (3 pieces sand with stain and fluorescence), balance water wet.
	4820	4839	Sand, very friable, white, very good p&p, medium grained, well sorted, water wet, no shows.
	4840	4864	Sand, white, slightly clay filled, slightly shaly, dirty, poor to fair p&p, wet.
	Lost circulation at 4852' - samples very bad.		
<u>"J" Sand</u>	4892	4910	Sand, white, medium grained, clay filled, well cemented, poor to fair p&p, wet, no shows.
	4920	4962	Sand, very hard and tight, quartzitic, glauconitic, some black shale spicules, very low p&p, no shows, wet.
	4968	4982	Sand and shale, very dirty, low p&p, no shows.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>Formation</u>	<u>Log Depth</u>	<u>Datum</u>
Niobrara	3914	+ 800
Carlile	4384	+ 330
Greenhorn	4484	+ 230
Bentonite	4718	- 4
"D" Sand	4810	- 96
"J" Sand	4892	- 178
Total Depth	5000	