

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/11/2024

Submitted Date:

03/11/2024

Document Number:

702502477

FIELD INSPECTION FORM

Loc ID 332715 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments

2 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 95520

Name of Operator: WESCO OPERATING INC

Address: 120 S DURBIN STREET

City: CASPER State: WY Zip: 82602

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Husman, Mark	(307) 277-3333	markh@kirkwoodcompanies.com	
Weinert, Dave	(307) 577-5329	davew@kirkwoodcompanies.com	
Kirkwood, Tom	(307) 577-5328	tomk@kirkwoodcompanies.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222158	WELL	IJ	11/01/2022	DSPW	081-05065	MAUDLIN GULCH UNIT 2	AC
223209	WELL	PR	05/01/2023	OW	081-06572	MAUDLIN GULCH UNIT 27	PR

General Comment:

[ECMC Inspection Report Summary](#)

On Wednesday, 03/06/2024, Inspector Kirby Burchett, conducted a routine field inspection at Wesco Operating Inc on the Maudlin Gulch Unit-64N95W 27NESE pad, Location #332715, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Black Bear area with High Priority, NSO, Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Missing labels on chemical tank
2. Chemical tank containment full of fluid

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical tanks missing required labels		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.		Date: 04/06/2024
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	866-965-6296 or 911		Date:
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Manufacturer's chain link		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:			Date:

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Chemical tank on containment. Containment full of liquid. No freeboard in case of spill.		
Corrective Action:	Empty containment and properly dispose of contents.		Date: 03/17/2024
Type: Deadman # & Marked	# 3		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Wellhead. UIC. Maudlin Gulch Unit 2.		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:	Maudlin Gulch Unit 27		

Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 222158 Type: WELL API Number: 081-05065 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 1720

UIC Routine

Inj./Tube: Pressure or inches of Hg 300 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: SNDC
 TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 08/10/2020
 Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____

Comment: Injecting at time of inspection.

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 223209 Type: WELL API Number: 081-06572 Status: PR Insp. Status: PR

Producing Well

Comment: January 2024 Production Report

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Limited Stormwater inspection due to snow.](#)

[Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403715471	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6462236
702502478	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6462234