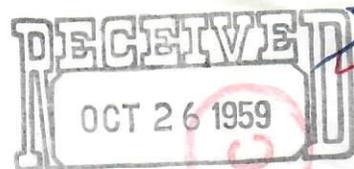




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Xenia, West Operator Kingwood Oil Company
 County Washington Address 1470 First National Building
 City Oklahoma City State Oklahoma
 Lease Name Xenia, West Unit Well No. 3-7 Derrick Floor Elevation 4459'
 Location NW NW Section 11 Township 2N Range 54W Meridian 6th
 (quarter quarter)
660 feet from N Section line and 660 feet from W Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil 14; Gas _____
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 7, 1959 Signed [Signature]
 Title Chief Clerk

The summary on this page is for the condition of the well as above date.
 Commenced drilling September 5, 19 59 Finished drilling September 10, 19 59

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"	23#		179'	200	11 hrs.	30 min.	1000#
4 1/2"	9.5#	J-55	4796'	100	57 hrs.	30 min.	1000#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To	
Jets	4	4785'	4789'	DVR
Abrasijet	at 4789 1/2'; 4788 1/2'; 4787 1/2' and 4786 1/2'.			WRS
				HHM
				JAM
				FJP
				JJD
				FILE

TOTAL DEPTH 4797' PLUG BACK DEPTH 4792'

Oil Productive Zone: From 4785' To 4789' Gas Productive Zone: From _____ To _____
 Electric or other Logs run Yes Date September 10, 19 59
 Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	<u>None. Producing natural.</u>					

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 7:00 A.M. or ~~XXXX~~ September 25 19 59. Test Completed 7:00 A.M. or ~~P.M.~~ September 26 19 59.
 For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used 54" inches.
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute 18
 Size Tbg. _____ in. No. feet run _____ Diam. of working barrel 1 1/2 inches
 Size Choke _____ in. Size Tbg. 2" in. No. feet run 4766'
 Shut-in Pressure _____ Depth of Pump 4762' feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day <u>175</u> API Gravity <u>43.50</u>
Gas Vol. <u>10</u> Mcf/Day; Gas-Oil Ratio <u>57/1</u> Cf/Bbl. of oil
B.S. & W. <u>2/10</u> %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	313	Sand, clay and shale
	313	818	Clay and shale
	818	1326	Shale
	1326	2023	Shale and bentonite
	2023	4041	Shale
	4041	4217	Lime and shale
	4217	4243	Lime
	4243	4434	Shale
	4434	4611	Shale and lime
	4611	4707	Sand and shale
	4707	4718	Shale
	4718	4756	Shale and sand
	4756	4763	Sand
	4763	4790	Shale and sand
			Schlumberger tops:
			Niobrara, 3876'
			Carlile, 4264'
			Bentonite, 4586'
			"P" Sand, 4678'
			"J" Sand, 4753'
			Sch. T.R. 4797'
<p>D.S.T. #1, 4754-80', open 2 hours. Recovered 90' of gas cut mud with slight show of oil. I.F.P., 48#; F.F.P., 55#; 30-min S.I.B.H.P., 760#.</p>			
<p>D.S.T. #2, 4781-97', open 2 hours. Gas to surface in 4½ min., too small an amount to measure. Recovered 1440' of oil, 43.2° gravity; 1320' of water. I.F.P., 1020#; F.F.P., 1175#. Unable to get final shut-in pressure.</p>			

TEST DATA

TEST NUMBER	DATE	DEPTH	TYPE	RESULTS
1	September 25, 1952	4754-80'	D.S.T.	Recovered 90' of gas cut mud with slight show of oil. I.F.P., 48#; F.F.P., 55#; 30-min S.I.B.H.P., 760#.
2	September 25, 1952	4781-97'	D.S.T.	Gas to surface in 4½ min., too small an amount to measure. Recovered 1440' of oil, 43.2° gravity; 1320' of water. I.F.P., 1020#; F.F.P., 1175#. Unable to get final shut-in pressure.