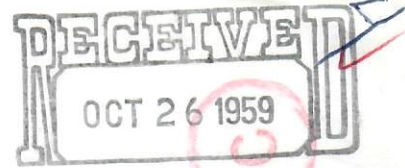




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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Xenia, West Operator Kingwood Oil Company
County Washington Address 1470 First National Building
City Oklahoma City State Oklahoma
Lease Name Xenia, West Unit Well No. 3-7 Derrick Floor Elevation 4459'
Location NW NW Section 11 Township 2N Range 54W Meridian 6th
(quarter quarter)
660 feet from N Section line and 660 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil 14; Gas _____

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 7, 1959

Signed [Signature]
Title Chief Clerk

The summary on this page is for the condition of the well as above date.

Commenced drilling September 5, 19 59 Finished drilling September 10, 19 59

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"	23#		179'	200	11 hrs.	30 min.	1000#
4 1/2"	9.5#	J-55	4796'	100	57 hrs.	30 min.	1000#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To	
Jets	4	4785'	4789'	DVR
Abrasijet	at 4789 1/2'; 4788 1/2'; 4787 1/2' and 4786 1/2'.			WRS
				HHM
				JAM
				FJP
				JJD
				FILE
TOTAL DEPTH <u>4797'</u>		PLUG BACK DEPTH <u>4792'</u>		

Oil Productive Zone: From 4785' To 4789' Gas Productive Zone: From _____ To _____
Electric or other Logs run Yes Date September 10, 19 59
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None. Producing natural.					

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 7:00 A.M. or PM September 25 19 59. Test Completed 7:00 A.M. or PM September 26 19 59.

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used 54" inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute 18

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel 1 1/2 inches

Size Choke _____ in.

Size Tbg. 2" in. No. feet run 4766'

Shut-in Pressure _____

Depth of Pump 4762' feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day 175 API Gravity 43.50
Gas Vol. 10 Mcf/Day; Gas-Oil Ratio 57/1 Cf/Bbl. of oil
B.S. & W. 2/10 %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

n of all formations encountered, and indic

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	313	Sand, clay and shale
	313	818	Clay and shale
	818	1326	Shale
	1326	2023	Shale and bentonite
	2023	4041	Shale
	4041	4217	Lime and shale
	4217	4243	Lime
	4243	4434	Shale
	4434	4611	Shale and lime
	4611	4707	Sand and shale
	4707	4718	Shale
	4718	4756	Shale and sand
	4756	4763	Sand
	4763	4790	Shale and sand
			Schlumberger tops: Niobrara, 3876' Carlile, 4264' Bentonite, 4586' "D" Sand, 4678' "J" Sand, 4753' Sch. T.D. 4797'
D.S.T. #1, 4754-80', open 2 hours. Recovered 90' of gas cut mud with slight show of oil. I.F.P., 48#; F.F.P., 55#; 30-min S.I.B.H.P., 760#.			
D.S.T. #2, 4781-97', open 2 hours. Gas to surface in 4½ min., too small an amount to measure. Recovered 1440' of oil, 43.2° gravity; 1320' of water. I.F.P., 1020#; F.F.P., 1175#. Unable to get final shut-in pressure.			
<p>RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT</p> <p>DATE _____</p> <p>SHELL EXPLOSIVE _____</p> <p>QUANTITY _____</p> <p>ZONE _____</p> <p>FORMATION _____</p> <p>REMARKS _____</p>			