

FORM
6
Rev. 5/99State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OGCC USE ONLY
RECEIVED**OCT 14 1999**

OIL & GAS CONS. COM.

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: <u>80405</u>	Contact Name and Telephone <u>Gene Fuehrer</u>	24 hour notice required, contact:
Name of Operator: <u>Snowden Oil Co.</u>	No: <u>303-799-0476</u>	
Address: <u>12001 E. ARAPAHOE Rd, Suite B-14</u>	Fax: <u>303-799-0452</u>	
City: <u>Englewood</u> State: <u>CO</u> Zip: <u>80112</u>	Tel: _____	

API Number: <u>W1094980</u>	OGCC Lease No.: _____	Other wells this lease? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Complete the Attachment Checklist <table border="1"> <tr> <th></th> <th>Oper</th> <th>OGCC</th> </tr> <tr> <td>Wellbore Diagram</td> <td><input checked="" type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> <tr> <td>Cement Job Summary</td> <td><input checked="" type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> <tr> <td>Wireline Job Summary</td> <td><input checked="" type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> </table>		Oper	OGCC	Wellbore Diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Cement Job Summary	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Wireline Job Summary	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	Oper	OGCC													
Wellbore Diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>													
Cement Job Summary	<input checked="" type="checkbox"/>	<input type="checkbox"/>													
Wireline Job Summary	<input checked="" type="checkbox"/>	<input type="checkbox"/>													
Well Name: <u>Tuttle-Walker</u>	Well Number: <u>42</u>														
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NW1/4 Sec 23 T2N R24W</u>															
County: <u>Washington</u>	Federal, Indian or State Lease Number: _____														
Field Name: <u>URANUS</u>	Field Number: <u>85400</u>														

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☐ Dry ☐ Production Sub-Economic ☐ Mechanical Problems ☐ Other

Casing to be Pulled: ☐ Yes ☐ No Top of Casing Cement: _____

Fish in Hole: ☐ Yes ☐ No If yes, explain details below: _____

Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below: _____

Details: _____



Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
<u>D Sand</u>	<u>4912</u>	<u>4916</u>	<u>6-19-97</u>	<u>None</u>	

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
<u>5059</u>	<u>4 1/2</u>	<u>5059</u>	<u>4820</u>	
<u> tubing stuck & parted @ 4450' left in hole set CIBP @ 4400'</u>				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4400' with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus

Perforate and squeeze at 300' ft. with 20 sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate

Set _____ sacks in rat hole

Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of 4 1/2 inch casing. Plugging Date: 6-19-97

*Wireline Contractor: ADT Wireline Services

*Cementing Contractor: Yetter Well Service Inc.

Type of Cement and Additives Used: PORTLAND CEMENT 50 SACKS TYPE API-B

*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Gene FuehrerSigned: Gene FuehrerTitle: CPADate: 10/12/99Approved: [Signature]Title: SR. PETROLEUM ENGINEERDate: 11/1/99

S OF APPROVAL, IF ANY:

O&G CONS. COM.

invoice

INVOICE DATE	INVOICE NO.	PAGE
19 June 97	69704-C	1

ADD Wireline Services
17509 ROAD 14
FORT MORGAN, COLORADO 80701

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SOLD TO
Jack Crumley
P.O. box 494
Akron, CO 80702

SHIP TO
Tuttlewalk #2 GAS CONS. COM.
Washington County, CO

ORDER NO.	ORDER DATE	CUSTOMER NO.	SALES PERSON	PURCHASE ORDER NO.	SHIP VIA	SHIP DATE	TERMS
							Net 30 Days
QUANTITY ORDERED	UNIT	ITEM NO.	ITEM DESCRIPTION			PRICE UNIT	UNIT PRICE
QUANTITY SHIPPED		QUANTITY BACKORD.				ITEM DISCOUNT	EXTENDED PRICE

Set 4½" CIBP @ 4400'
Cap with 2SXCCMT
Shoot SQ Holes @ 300'

INVOICE TOTAL:

\$ 1500.00

Thank You.

Andy Silva

Please Pay From This Invoice

SALES AMOUNT	\$ 1500.00
MISC. CHARGES	
FREIGHT	
SALES TAX	
TOTAL	
PAYMENT REC'D	
BALANCE DUE	

OCT- 7-99 THU 8:07 AM

YETTER WELL SVC

FAX NO. 9705222960

P. 1



YETTER WELL SERVICE, INC.

P.O. Drawer 1808 • Sterling, Colorado 80751-7808
Phone (970) 522-2885

No 5162

Date 6-18-97 / 6-19-97

COMPANY Snowden

LEASE TITTLE-WALKER WELL NO. 2

RIG A-1

COUNTY Washington

Work Ordered By: J. Crowley

Job Description: Plug

			HOURS	TOTAL
Road To Loc. Rig up Drig. Down in Tools with HEAD OFF. Drig Down To Surface Csg. Well HEAD. N.D. well head. DETERMINED CEMENT WAS TO SURFACE. SHUT DOWN.			5	
(6-19-97) To Loc. Rig up A.D.I. Set B.P. @ 4400' Deep Bail 2 Sack Cement. PERF @ 300. Run 300 TBH. Rig up CEMENTING unit, pumped 20SK. of CEMENT. Lay Down TBH. put 2 SK's on Top. Rackout EQ. R.D.M.O.			7	
RODS	PUMP	SUBS		
TUBING	SUBS	OTHER		
Remarks:				
FURNISHED CEMENTING UNIT				\$ 250 00
20 Sacks Cement			@ \$1.95	159 00
TRUCKING: Mack + trailer / Mud Pump + Cement Unit			3 1/2	210 00
2 Ton + trailer / Cement + Return Equip.			4 1/2	238 50
Mud Pump - Not needed				N/C
UNIT CHARGE R. Crane			@ \$125.00	12 1500 00
R. machinery			12	
F. Barony			12	
3% TAX				4 77
TOTAL				\$2362 27

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10, 000 & GAS CONS. COMP

OFFSET WELLS YES _____ NO _____

COMPLETED IN _____ DISTANCES FROM WELL _____

STAGE TOOL REQUIRED FOR AQUIFER COVERAGE YES _____ NO _____

AQUIFERS NOT COVERED BY SURFACE CASING X NONE

AQUIFER	DEPTH

PLUGGING PROCEDURE

PULL CASING YES _____ NO _____ TOC ^{CALCULATED} 4000'1. 20 SKS FROM 4600 FT UP OR CIBP @ _____ W/2SKS CMT

2. _____ SKS FROM _____ FT UP _____

3. _____ SKS FROM _____ FT UP _____

4. _____ SKS FROM _____ FT UP _____

5. 60 SKS 1/2 IN 1/2 OUT SURFACE CASING -OR IF 4 1/2" CASING6. 10 SKS @ SURFACE7. CUT 4 FEET BELOW GROUND LEVEL, WELD ON PLATE & OUT.

8. _____ SKS IN RAT HOLE

9. _____ SKS IN MOUSE HOLE

10. RESTORE LOCATION

NOTIFY ED BINKLEY 48 Hrs PRIOR TO PLUGGING.
 PH 970-842-4465

APPROVED BY JK JILSONDATE 3-23-96

04/05/97

11:24

COGOC - 345 6550

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COLO. OIL & GAS CONS. COM.

COGOC FORM #
REV 4-88STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FEB 14 1996

FOR OFFICE USE ONLY
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" (for such proposals)

<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		1. PERMIT NO. 86-56
2. NAME OF OPERATOR Snowden Oil Company		3. API NO. 05-121-9498
4. ADDRESS OF OPERATOR 250 Youngfield Drive		5. WELL NAME Walker
CITY Lakewood, CO STATE CO ZIP CODE 80228		6. WELL NUMBER No. 2
7. LOCATION OF WELL (Report location clearly and in accordance with any local requirements. Leave this space blank.) As shown NW NE Sec. 32 T. R54 As proposed prod. hole 860' FW 1780' FE		8. FIELD OR WILDCAT Uranus
9. COUNTY Washington		10. QTR. QTR. SEC. T. & R. AND SECTION NW NE Sec 32 T2N R54

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☒ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLED ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER _____

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT (SUBMIT 180 PARTY CEMENT VERIFICATION AND 180 LOG)
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED; SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☐ OTHER _____

*Use Form 1 - Well Completion or Abandonment Report and Log for subsequent reports of Multiple/Comingled Completions and Abandonments

13C. NOTIFICATION OF:

- ☐ SHUT-IN TEMPORARILY ABANDONED (DATE _____) (ACQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED (DATE _____)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all washers and losses pertinent)

15. DATE OF WORK

well was shut in 8-15-95:
Plan to set plug 300' above perforation. Tubing has parted and stuck in hole. Will begin to plug well as soon as approved.

16. I hereby certify that the foregoing is true and correct

SIGNED

Judy L. Crumley

TELEPHONE NO. (920) 345-65

NAME (PRINT)

Judy L. Crumley

TITLE

Representative of Operator

DATE 2-12-96

(This space for Federal or State official use)

APPROVED

DR. S. S. S. S.

TITLE

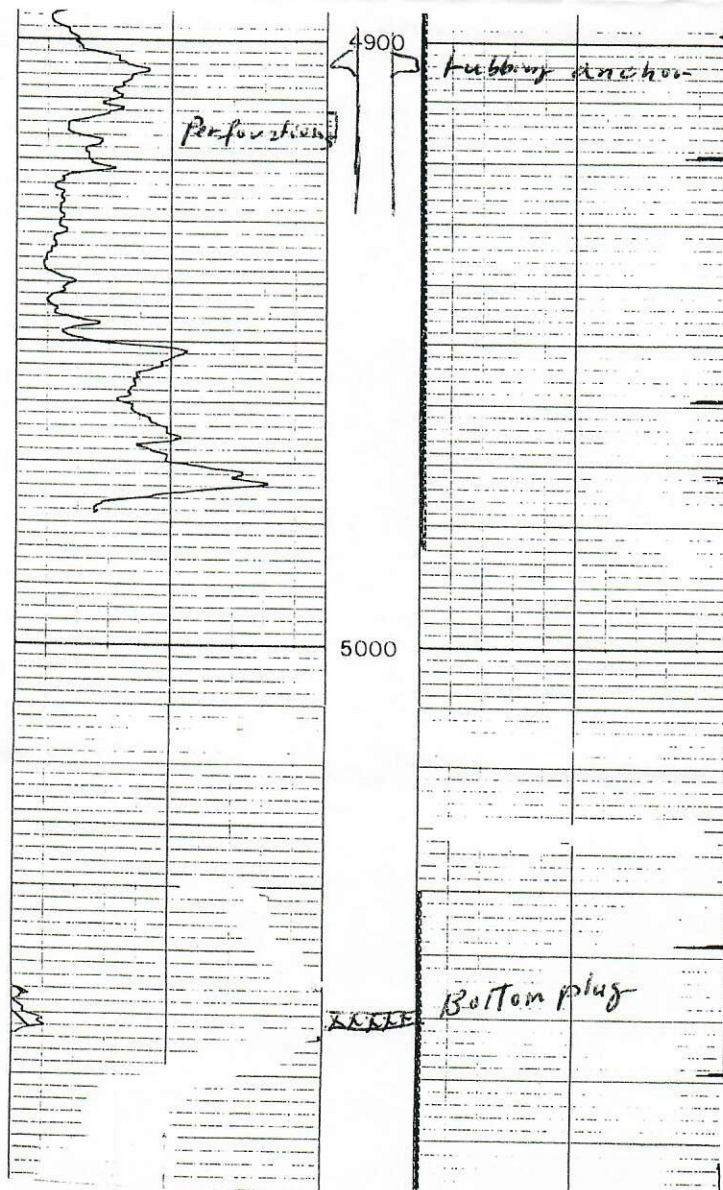
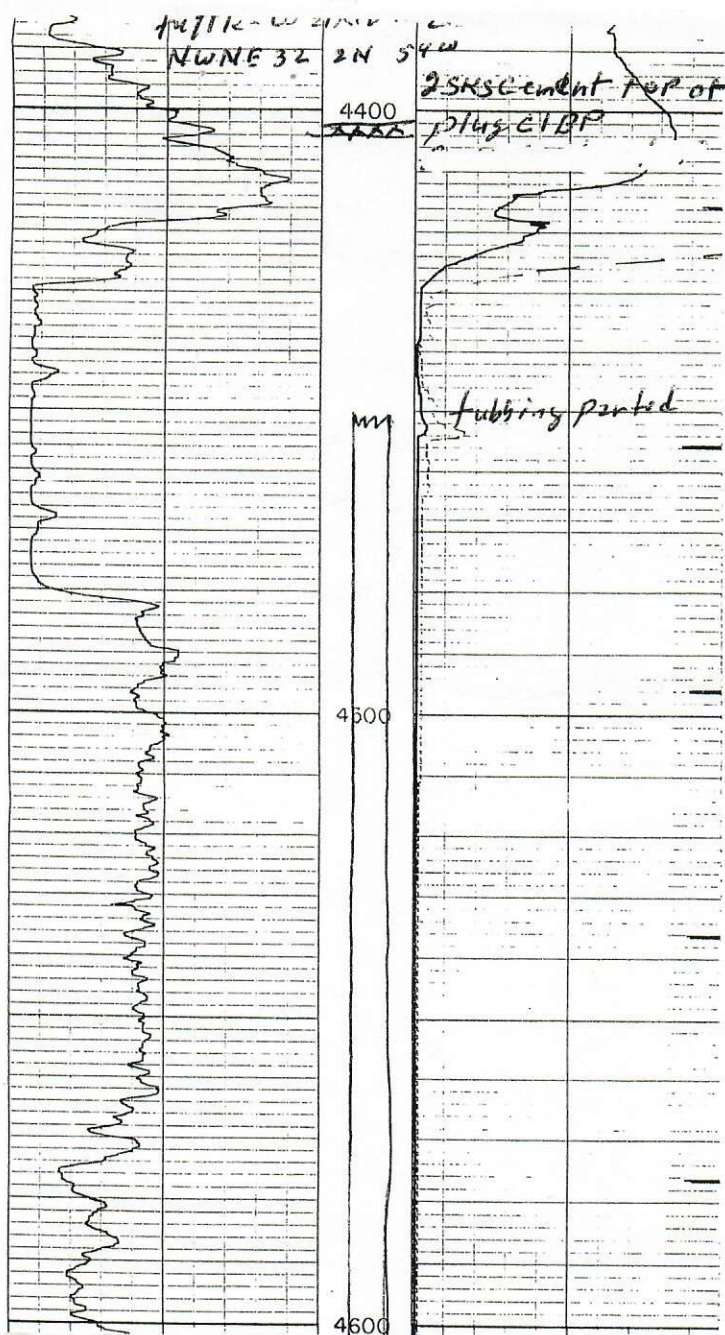
SR. PETROLEUM ENGINEER

DATE

MAR 23 1996

CONDITIONS OF APPROVAL, IF ANY:

PLUG THIS WELL AS REQUIRED BY THE ATTACHED "NOTICE TO ABANDON"



P.01

Wireline Services

17509 Rd. 14
Fort Morgan, CO 80701

LEGAL DESCRIPTION	FIELD	COUNTY	STATE	LOCATION NAME
		WASH	CO	

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A.M.
P.M.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE _____ DATE _____ TIME _____

[illegible]

UNIT NUMBER			UNIT NUMBER		
CREW NAMES	EMPLOYEE NO.	JOB BONUS	CREW NAMES	EMPLOYEE NO.	JOB BONUS
ENGR.			ENGR.		
OPER.			OPER.		