

OIL AND GAS CONSERVATION COMMISSION
OF COLORADO RADO



WELL COMPLETION REPORT

RECEIVED
APR 25 1960
OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator B. F. ALLISON
County Washington Address 218 Patterson Bldg.
City Denver 2, State Colorado

Lease Name HANLEY Well No. 1 Derrick Floor Elevation 4804
Location SE NW Section 14 Township 3S Range 56W Meridian 6th PM
1988 feet from N Section line and 1977 feet from W Section Line
Nor S or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 22, 1960 Signed D. W. Taylor, Geologist
Title D. W. Taylor, Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling April 16, 1960 Finished drilling April 21, 19 60

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"		J.55	97 feet	80 sks.			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
TOTAL DEPTH <u>5173</u>		PLUG BACK DEPTH <u>-----</u>	

AJJ
DVR
WRS
HHM
JAM
FJP
JJD
FILE

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run _____ Date _____, 19 _____
Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 _____ Test Completed _____ A.M. or P.M. _____ 19 _____

For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____

For Pumping Well: Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Ct/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
"D" Sandstone "J" Sand	5034 5084		<p>Core #1 5082-5121 Rec only 34 feet</p> <p>2' shale, poker chip 19' sandstone, porous & permeable, water wet, no show. 13' siltstone & shale laminated 5' lost</p> <p>Core analysis attached.</p> <p style="text-align: center; border: 1px solid red; border-radius: 50%; padding: 5px;">No D.S.T.</p>