



INC.   
 Engineering   
 DALLAS, TEXAS

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 APR 25 1960

OIL & GAS   
 CONSERVATION COMMISSION

Company B.F. ALLISON DRILLING COMPANY Formation "J" SAND Page 1 of       
 Well # 1 HANLEY Cores DIAMOND File RP2-2316  
 Field WILDCAT Drilling Fluid WBM (OIL ADDED) Date Report 4/21/60  
 County WASHINGTON State COLORADO Elevation 4800 GL Analysts DI  
 Location C SE NW 14-3S-56W Remarks SERV # 8

**CORE ANALYSIS RESULTS**  
 (Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME	TOTAL WATER % PORE		
1	5085-86	22	22	24.4	0.0	62.4		WEATHERED CORE
2	5088-89	28	16	25.8	1.6	64.0		WEATHERED CORE
3	89-90	408	13	21.8	0.0	32.5		WEATHERED CORE
4	5092-93	30	26	18.9	0.0	83.0		WEATHERED CORE
5	5095-96	216	205	22.3	0.0	36.7		WEATHERED CORE
6	5099-00	108	88	21.5	0.0	38.1		WEATHERED CORE

NOTE: CORE EXPOSED APPROXIMATELY EIGHT HOURS TO WARM DAYTIME TEMPERATURES.

**PRELIMINARY COPY**

NOTE:

- (\*) REFER TO ATTACHED LETTER.
- (1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.
- (2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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