

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/21/2023

Submitted Date:

01/17/2024

Document Number:

698601443

FIELD INSPECTION FORM

Loc ID: 304006 Inspector Name: St John, William (Cal) On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 24045
Name of Operator: ROBERTSON* DEXTER
Address: 320 EAST 8TH AVE
City: YUMA State: CO Zip: 80759

Findings:

- 12 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Engineering		dnr_ecmc_engineering@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Robertson, Dexter	970-630-5487	Kit@yumarealty.net	Domestic Well Operator
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253916	WELL	AC	03/08/1996	DM	125-07794	ROBERTSON 13-31	DM

General Comment:

Routine Domestic Well Inspection.
No production related equipment noted at well location other than wellhead.

Location					
Lease Road:					
	Type	Access			
	comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.			
	Corrective ActionL				Date:
Overall Good: <input type="checkbox"/>					
Signs/Marker:					
	Type	WELLHEAD			
	Comment:	Well Lease sign at wellhead is unreadable.			
	Corrective Action:	Install sign to comply with Rule 605.d. See Inspection Report Attachment for Rule 605 Text.			Date: 02/21/2024
Emergency Contact Number:					
	Comment:	No Emergency Contact Number at well location.			
	Corrective Action:	Install sign to comply with Rule 605.d.(2).See Inspection Report Attachment for Rule 605 Text.			Date: 02/21/2024
Overall Good: <input type="checkbox"/>					
Spills:					
Type	Area	Volume			
In Containment: No					
	Comment:				
<input type="checkbox"/> Multiple Spills and Releases?					
Fencing/:					
	Type	WELLHEAD			
	Comment:	Wood post, steel panel, and wire livestock fencing. Damaged.			
	Corrective Action:				Date:
Equipment:					
					corrective date
Type:	Ancillary equipment	# 1			
	Comment:	Wellhead. Casing production. Rods and tubing removed from the wellbore. Casing valve closed.			
	Corrective Action:				Date:
Type:	Pump Jack	# 0			
	Comment:	Removed. No Pumping Unit on site at time of inspection.			
	Corrective Action:				Date:
Type:	Bradenhead	# 0			
	Comment:	No Bradenhead valve visible at surface.			
	Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2) See Field Inspection Report Attachment.			Date: 02/01/2024
Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	0				,
	Comment:				

Corrective Action:	Date:
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Paint

Condition			
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 253916 Type: WELL API Number: 125-07794 Status: AC Insp. Status: DM

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Pump Jack has been removed. Rods, and tubing have been removed from the wellbore.
Domestic Well Operation dated 06/06/1999. Well Status as AC 3/8/1996.
Well was identified as Shut In during Inspection completed 10/26/2016 Document Number 679901973 and again during Inspection conducted 3/11/2022 Document Number 688312356 with well production equipment noted as removed.
At the time of this inspection the wellhead casing valve was closed. There is no MIT in Electronic Well File and based on information available Inspector believes Well was found in state of Temporary Abandonment.
Well is overdue for Mechanical Integrity Test (MIT) MIT require 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well. Well can only be returned to SI status if it has produced (without mechanic intervention) within 2 years per Rule 319.b.

Corrective Action: **Perform successful mechanical integrity test. If a successful MIT can not be performed within 30 day CA time the well must be plugged within 3 months per Rule 417 and 210.** Date: 02/21/2024

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403658047	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6396446
698601511	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6396423
698601512	Rule 419 Text	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6396424
698601513	Rule 605 Text	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6396425
698601515	Rule 417 Text	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6396426