

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/06/2023

Submitted Date:

12/07/2023

Document Number:

701007732

FIELD INSPECTION FORM

Loc ID 324860 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 17180
Name of Operator: CITATION OIL & GAS CORP
Address: 14077 CUTTEN RD
City: HOUSTON State: TX Zip: 77069

Findings:

- 16 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Redweik, Bob	(281) 891-1550	bredweik@cogc.com	
Kennedy, Herschel	719-767-8851	hkennedy@cogc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213259	WELL	TA	11/01/2017	GW	061-06621	TUTTLE 33-35 1	PA

General Comment:

[Routine Inspection](#)

Location			
Lease Road:			
Type	Access		
comment:	Gravel road through CRP		
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Lease sign at tank battery		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Stickers on tanks and treater		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Metal panels around meter sheds		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Metal panels around VGS in metal shed		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Metal panels around cathodic rectifier		
Corrective Action:		Date:	
Equipment:			
Type: Vertical Heater Treater	# 1		corrective date
Comment:	Treater with metal shed on east side of location at tank battery. Treater is disassembled and not in use		
Corrective Action:	Remove equipment from location to begin final reclamation process	Date:	01/06/2024

Type: Ancillary equipment	# 2	
Comment:	Cathodic rectifier, electric panel. Telemetry equipment at meter sheds owned by gas company	
Corrective Action:	Remove equipment from location to begin final reclamation process	Date: 01/06/2024
Type: Vertical Separator	# 1	
Comment:	Vertical gas separator in metal shed on north side of location	
Corrective Action:	Remove equipment from location to begin final reclamation process	Date: 01/06/2024
Type: Gas Meter Run	# 2	
Comment:	Shared meter run for Tuttle 33-35 and Lancaster #1 operated by DCP	
Corrective Action:	Remove equipment from location to begin final reclamation process	Date: 01/06/2024

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		38.529420,-102.095350
Comment:	Brown steel tank. Hatch removed and not in use				
Corrective Action:	Remove tanks from location to begin final reclamation process				Date: 01/06/2024

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		38.529420,-102.095350
Comment:	NW blue tank. Hatch removed and not in use				
Corrective Action:	Remove tanks from location to begin final reclamation process				Date: 01/06/2024

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS

PRODUCED WATER	1	300 BBLs	STEEL AST		38.529420,-102.095350
Comment: Load line is disconnected and not in use					
Corrective Action: Remove tanks from location to begin final reclamation process					Date: 01/06/2024
Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No					
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 213259 Type: WELL API Number: 061-06621 Status: TA Insp. Status: PA

Producing Well

Comment: [Tank battery is 1890' SSW of wellhead by CR V](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403618454	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6349341
701007733	location photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6349245
701007734	Tank battery and treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6349246