

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/06/2023

Submitted Date:

12/07/2023

Document Number:

701007732**FIELD INSPECTION FORM**Loc ID 324860 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 17180Name of Operator: CITATION OIL & GAS CORPAddress: 14077 CUTTEN RDCity: HOUSTON State: TX Zip: 77069**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments7 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Redweik, Bob	(281) 891-1550	bredweik@cogc.com	
Kennedy, Herschel	719-767-8851	hkennedy@cogc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213259	WELL	TA	11/01/2017	GW	061-06621	TUTTLE 33-35 1	PA

General Comment:

Routine Inspection

Location				
Lease Road:				
Type	Access			
comment:	Gravel road through CRP			
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	BATTERY			
Comment:	Lease sign at tank battery			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	Stickers on tanks and treater			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Lease sign by wellhead			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	OTHER			
Comment:	Metal panels around meter sheds			
Corrective Action:				Date:
Type	SEPARATOR			
Comment:	Metal panels around VGS in metal shed			
Corrective Action:				Date:
Type	OTHER			
Comment:	Metal panels around cathodic rectifier			
Corrective Action:				Date:
Equipment:				
Type: Vertical Heater Treater	# 1			corrective date
Comment:	Treater with metal shed on east side of location at tank battery. Treater is disassembled and not in use			
Corrective Action:	Remove equipment from location to begin final reclamation process			Date: 01/06/2024

Type: Ancillary equipment	# 2		
Comment:	Cathodic rectifier, electric panel. Telemetry equipment at meter sheds owned by gas company		
Corrective Action:	Remove equipment from location to begin final reclamation process		Date: 01/06/2024
Type: Vertical Separator	# 1		
Comment:	Vertical gas separator in metal shed on north side of location		
Corrective Action:	Remove equipment from location to begin final reclamation process		Date: 01/06/2024
Type: Gas Meter Run	# 2		
Comment:	Shared meter run for Tuttle 33-35 and Lancaster #1 operated by DCP		
Corrective Action:	Remove equipment from location to begin final reclamation process		Date: 01/06/2024

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST		38.529420,-102.095350	
Comment:	Brown steel tank. Hatch removed and not in use					
Corrective Action:	Remove tanks from location to begin final reclamation process				Date:	01/06/2024

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance	
Comment:								
Corrective Action:							Date:	
Contents	#	Capacity	Type			Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST				38.529420,-102.095350	
Comment:	NW blue tank. Hatch removed and not in use							
Corrective Action:	Remove tanks from location to begin final reclamation process						Date:	01/06/2024

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance			
Comment:										
Corrective Action:									Date:	
Contents		#	Capacity	Type		Tank ID		SE GPS		

PRODUCED WATER	1	300 BBLs	STEEL AST		38.529420,-102.095350	
Comment:	Load line is disconnected and not in use					
Corrective Action:	Remove tanks from location to begin final reclamation process				Date:	01/06/2024
Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:					Date:	
Venting:						
Yes/No						
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities									
Facility ID:	213259	Type:	WELL	API Number:	061-06621	Status:	TA	Insp. Status:	PA
Producing Well									
Comment:	Tank battery is 1890' SSW of wellhead by CR V								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403618454	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6349341
701007733	location photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6349245
701007734	Tank battery and treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6349246