

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/05/2023

Submitted Date:

12/05/2023

Document Number:

708902412

FIELD INSPECTION FORMLoc ID 335618 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

19 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287572	WELL	PR	09/01/2020	GW	045-13001	UNOCAL-ENCANA 23D-4D	PR
288397	WELL	PR	09/01/2020	GW	045-13237	UNOCAL-ENCANA 24B-4D	PR
288398	WELL	PR	09/01/2020	GW	045-13236	UNOCAL-ENCANA 23B-4D	PR
288399	WELL	PR	09/01/2020	GW	045-13235	UNOCAL-ENCANA 24A-4D	PR
288400	WELL	PR	03/01/2023	GW	045-13234	UNOCAL-ENCANA 23A-4D	PR

General Comment:**CECMC Inspection Report Summary**

On 12/05/2023 at approximately 12:15 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection at CAERUS PICEANCE LLC UNOCAL 5 Pad.

Location # 335618 in Garfield County Colorado.

Please refer to Inspection 708900094 conducted on 03/08/2023 & inspection 708900998 conducted on 07/11/2023, previous corrective actions have been completed.

Location is within High Priority/Density/NSO/Black Bear Habitat areas.

Location is approximately 410 yards from Parachute Creek.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Mechanical condition - UNOCAL-ENCANA 24B-4D wellhead leaking with a CA date of 12/06/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action:		Date:	

Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Barbed wire & hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire & Jersey barriers		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Other	# 1			
Comment:	<p>Mechanical condition - 24B-4D wellhead leak</p> <p>At approximately 12:27 hours I heard a leak coming from the UNOCAL-ENCANA 24B-4D wellhead. Informed Caerus employee on nerby pad & he radioed gas control & got the pumper for that locations contact info & then radioed him & told him he had a leak on the pad. He said he'd head that way so I then drove back down to that location. Pumper showed up a few minutes later & I showed him which wellhead I heard the leak coming from. He said he'd inform his supervisor & go from there.</p> <p>At approximately 14:12 hours I called Caerus gas control & spoke with Steve Robinson. I informed him of the leak, the pad name & well name & that I was issuing a 24 hour corrective action on the observed compliance issue.</p>			
Corrective Action:	All Production Facilities, valves, pipes, fittings, and vessels will be securely fastened or sealed, inspected at regular intervals, and maintained in good mechanical condition.			Date: 12/06/2023
Type: Bird Protectors	# 3			
Comment:				
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 5			
Comment:				
Corrective Action:				Date:
Type: Bradenhead	# 5			
Comment:	No form of pressure monitoring equipment located on bradenheads, all bradenhead valves are accessible.			
Corrective Action:				Date:
Type: Plunger Lift	# 5			
Comment:	All wells on plunger lift			
Corrective Action:				Date:
Type: Gas Meter Run	# 5			
Comment:				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:				

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

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Inspected Facilities									
Facility ID:	287572	Type:	WELL	API Number:	045-13001	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	288397	Type:	WELL	API Number:	045-13237	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	288398	Type:	WELL	API Number:	045-13236	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	288399	Type:	WELL	API Number:	045-13235	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	288400	Type:	WELL	API Number:	045-13234	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
		Gravel				Sparse in visable areas
		Ditches				
Ditches						
		Compaction				
		Tracking Pad				Aggregate/gravel based VTC
		Sediment Traps				
Retention Ponds						
Gravel						
Sediment Traps						
Compaction						Some light compaction in visable areas
Slope Roughening						
		Culverts				
		Check Dams				

Comment: Limited Stormwater inspection due to snow.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<u>Please refer to Equipment for observed compliance issue.</u>	smelserw	12/05/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403615750	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6346706
708902414	UNOCAL-ENCANA 24B-4D leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6346690
708902415	Inspection 708902412 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6346691
708902416	Inspection 708902412 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6346692