

STATE OF COLORADO
OIL & GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

MECHANICAL INTEGRITY REPORT

RECEIVED

OCT 24 1994

REGULATORY
DEPARTMENT

Well Number	API Number 05 123 8847	Well Name and Number #2 Schwab 42-13
Field Spindle	Location (1/4 1/4, Sec., Twp., Rng.) SE NE SEC 13 T1N R6W	
Operator Union Pacific Resources		
Operator Address 640 BASELINE Rd	City Brighton	State CO
Operator's Representative at Test DON DAVIS	Zip Code 80601	Area Code Phone Number (303) 659-8181 EXT. 18

- If both Part I and Part II are not completed, the mechanical integrity test cannot be approved and will be returned to the operator.
- Prior to performing any required pressure test, notice must be given to the Commission.
- A pressure chart must accompany this report, if the pressure test was not witnessed by a state representative.
- Facility numbers and API numbers are available at the Commission upon request.

PART I (Choose one of the following options)

- ☒ 1. Pressure test— (Pressure tests should be a minimum of 15 minutes, at 300 psi or minimum injection pressure whichever is greater. A minimum 300 psi differential pressure must be maintained between tubing and tubing/casing annulus pressures.)

A. Well Data at Time of Test

Tubing Size 2 3/8"	Tubing Depth 4701'	Top Packer Depth 4704'	Multiple Packers <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Bridge Plug Depth	Injection Zone(s), name		Injection Interval (gross)
Injected Thru <input type="checkbox"/> Perforations <input type="checkbox"/> Open Hole	Test Witnessed by State Rep. <input type="checkbox"/> Yes <input type="checkbox"/> No		

B. Casing Test Data

Test Date 10-10-94	Well Status During Pressure Test Injecting <input checked="" type="checkbox"/> Shut-in <input type="checkbox"/> Open	Date of Last Approved MIT
Starting Casing Press. 300 psi	Final Casing Press. 300 psi	Pressure Loss or Gain During Test 0 psi
Initial Tubing Press. 300 psi	Tubing Press.—5 min 300 psi	Tubing Press.—10 min 300 psi
		Tubing Press.—15 min 300 psi

- ☒ 2. Monitoring Tubing – Casing Annulus Pressure

Procedure must be approved prior to initiation and only after satisfactorily passing an initial pressure test.

Date of Pressure Test 10-10-94	Test Pressure 300	Date Pressure Test Approved	Monitoring to start (Month, Year)
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- ☐ 3. Alternate Test Approved by Director (See Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

PART II (Choose one of the following options) Attach records, charts, logs where appropriate.

- ☐ 1. Cementing Records – (valid only for injection wells in existence prior to July 1, 1986)

	Casing Size	Hole Size	Depth Set	No. Sacks Cement	Calculated Cement Tops
Surface Casing					
Production Casing					
Stage Tool					

- ☐ 2. Tracer Survey

Test Date

- ☐ 4. Temperature Survey

Test Date

- ☐ 3. CBL or equiv.

Test Date

- ☐ 5. Alternate Test Approved by Director

(See Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

I hereby certify that the statements herein made are true and correct.

Signed [Signature] Title Operator A Date 10-10-94

for State Use:

Approved by [Signature] Title _____ Date 11/28/94

Conditions of approval, if any:

SE/TA STATUS GRANTED THRU 10/10/99

TEST TBG & CSG USING A TBG STRING w/ PACKER, SN, SV, PERF SUB & TBG.
PRESSURED UP ON BOTH TBG & CSG. VERBAL APPROVAL FROM LARRY ROBBINS w/ O&G Comm.