



00061119

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

FEB. 3 1975

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 1400 Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660 FSL 1980 FEL SW/4 SE/4 Section 14

At proposed prod. zone

C SW SE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRR 43 Pan Am I

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 14 T1N R68W

12. COUNTY

Weld

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY  
OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE\*

320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED  
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5100

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5128 G L

22. APPROX. DATE WORK WILL START

2-20-75

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	500	200 SACKS
7 7/8	4 1/2	10.5	5100	200 SACKS

(TO COVER FOX HILLS FORMATION-  
BASE OF FOX HILLS FORMATION  
ESTIMATED AT 450')

\* DESCRIBE LEASE

PROPOSE TO DRILL WELL TO TEST Sussex  
WILL RUN SP-IES LOG FROM BOTTOM OF SURFACE CASING TO TOTAL DEPTH  
WILL RUN FDC- GR - CALIPER LOG FROM 4200 TO TOTAL DEPTH

CORING PROGRAM: None

DST'S: None

COMPLETION PROGRAM WILL BE CONTINGENT UPON SAMPLES AND LOGS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

TITLE

AREA ADMIN. SUPVR.

DATE

1-28-75

(This space for Federal or State Office use)

PERMIT NO.

75 108

APPROVAL DATE

APPROVED BY

TITLE

DIRECTOR

DATE

FEB 6 1975

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 123 8305

See Instructions On Reverse Side

75-108