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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

RECEIVED

JAN 29 1970

COLO. OIL & GAS CONS. COMM.

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. Denver - 033804 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

033804 (B)

9. WELL NO.

G & M #4

10. FIELD AND POOL, OR WILDCAT

Rangely - Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T-1N, R-102W 6th PM

12. COUNTY

Rio Blanco

13. STATE

Colo.

14. PERMIT NO.

69483

DATE ISSUED

8/13/69

15. DATE SPUDDED

8-15-69

16. DATE T.D. REACHED

1-7-70

17. DATE COMPL. (Ready to prod.)

1-17-70

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3,009'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED YES NO (Submit analysis)

DRILL STEM TEST YES NO (See reverse side)

No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes handwritten entries: 5 1/2", 2525', 7", None.

Log signature table with names: DVR, FJP, HHM, JAM, JJD and checkmarks.

29. LINER RECORD

E

30. TUBING RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes handwritten entries: N, O.

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes handwritten entries: E, N, O, N.

33. PRODUCTION

Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.). Includes handwritten entries: 1-17-70, 2" pump, Producing, 48 hrs., 8 bbls per hr 1st 48 hrs.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

R. A. Wright

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Frank Mead

TITLE

Owner

DATE

1-28-70

See Spaces for Additional Data on Reverse Side

oil

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Clay	0	10	
Shale	10	30	
Blue Shale	30	60	Fresh water
Shale	60	145	
Mesa Verde	145	210	water
Stone	210	240	
Shale	240	590	
Gray Shale	590	895	
Shale	895	1065	
Blue Shale	1065	1420	
Shale	1420	1845	
Lt. Gray Shale	1845	2155	
Shale	2155	2160	Show of oil
Shale	2160	2730	
Hard Shale	2730	2810	
Shale	2810	2845	
Gray Shale	2845	3005	
Shale	3005	3009	Oil at 3009'

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sec. 17, T. 11N, R. 10E, S. 10E, Sec. 17, T. 11N, R. 10E, S. 10E, Sec. 17, T. 11N, R. 10E, S. 10E	40800	43000
E. C. Box 285 - NEPORA, COLO. 81048		

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