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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

JAN 29 1970

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Frank Mead						5. LEASE DESIGNATION AND SERIAL NO. Denver - 033804 (B)	
3. ADDRESS OF OPERATOR P. O. Box 592 - Rangely, Colo. 81648						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 800' from W line and 1908' from S line of Sec. 11. At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 69483 DATE ISSUED 8/13/69						8. FARM OR LEASE NAME 033804 (B)	
15. DATE SPUDDED 8-15-69						9. WELL NO. G & M #4	
16. DATE T.D. REACHED 1-7-70						10. FIELD AND POOL, OR WILDCAT Rangely - Wildcat	
17. DATE COMPL. (Ready to prod.) 1-17-70 (Plug & Abd.)						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T-1N, R-102W 6th PM	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)						12. COUNTY Rio Blanco	
19. ELEV. CASINGHEAD						13. STATE Colo.	
20. TOTAL DEPTH, MD & TVD 3,009'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY →	ROTARY TOOLS	CABLE TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None						27. WAS WELL CORED YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side) No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 5 1/2"	WEIGHT, LB./FT.	DEPTH SET (MD) 2525'	HOLE SIZE 7"	CEMENTING RECORD None		AMOUNT PULLED	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT N O	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) E N O N			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION 1-17-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2" pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-17-70	HOURS TESTED 48 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 8 bbls per hr 1st 48 hrs.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY R. A. Wright	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Frank Mead		TITLE Owner		DATE 1-28-70			

See Spaces for Additional Data on Reverse Side

oil

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

GEOLOGIC MARKERS

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