

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/24/2023

Submitted Date:

10/27/2023

Document Number:

710500073

FIELD INSPECTION FORMLoc ID 334549 Inspector Name: Sanchez, Chris On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 66561

Name of Operator: OXY USA INC

Address: PO BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Newville, Toni		toni_newville@oxy.com	OXY Sheep Mountain Inspections
Costa, Ryan		ryan.costa@state.co.us	
OXY, COGCC		COGCCInspections@Oxy.co	OXY Sheep Mountain Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115234	PIT	AC			-	DRILL SITE 2 SOUTH PIT	EI
211824	WELL	PR	07/01/2020	GW	055-06061	SHEEP MOUNTAIN UNIT 1 -15-C	EI
211825	WELL	PR	02/01/2022	CO2	055-06062	SHEEP MOUNTAIN UNIT 2 -10-0	EI
211827	WELL	SI	08/01/2020	CO2	055-06064	SHEEP MOUNTAIN UNIT 3 -15-B	EI

General Comment:

This is an Environmental Inspection for the Sheep Mountain Drill Sit # 2; Location # 334549, active well location located in Huerfano County, Co.

This inspection will follow up a Reclamation inspection conducted on 10/11/2023, Document # 713600296

Inspected Facilities									
Facility ID:	<u>115234</u>	Type:	<u>PIT</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>211824</u>	Type:	<u>WELL</u>	API Number:	<u>055-06061</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>211825</u>	Type:	<u>WELL</u>	API Number:	<u>055-06062</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>211827</u>	Type:	<u>WELL</u>	API Number:	<u>055-06064</u>	Status:	<u>SI</u>	Insp. Status:	<u>EI</u>

Environmental**Spills/Releases:**

Type of Spill: NON E&P WASTE

Estimated Spill Volume: _____

Comment: Inspection Document # 713600296 there was a glycol spill that was mostly contained in the berm but also sprayed 6 ft. outside of the berm containment. There was no active leak observed and the Operator was immediately notified. Spill area has been cleaned up. Area EPS was not notified within 24-hrs.

Corrective Action: Cleanup area and maintain equipment per Rule 608.e.

Date: 10/11/2023

Reportable: NO

GPS: Lat 37.702196

Long -106.210777

Proximity to Surface Water:

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Spill/Remediation:

Comment: SMU 3-15-B Cemented Wellhead, Remediation # 23900 investigation work plan is ongoing

Corrective Action: Per Rule 913.e. Operator will continue quarterly reporting until the site investigation is complete

Date: 11/29/2023

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NOPit ID: 115234Lat: 37.702590Long: -105.210510

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type:

Liner Condition:

Comment:

Pit Remediation # 28884 is ongoing, Form 27 Document # 403390741 requested final closure of Remediation Project

Corrective Action

The Pit shall be closed in accordance with the 1000 Series Reclamation Rules. For locations with active ongoing oil and gas operations, comply with Rule 1003 interim reclamation requirements and for locations that will no longer have active oil and gas operations, comply with Rule 1004 Final Reclamation requirements.

Date: 01/13/2024**Fencing:**Fencing Type: OtherFencing Condition: Inadequate

Comment:

Pit Fencing is compromised on the North Side of pit

Corrective Action

Repair fencing to be in compliance of Rule 913.b(5)B.i.

Date: 11/28/2023**Netting:**

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

Corrective Action

Date:

COGCC Comments

Comment	User	Date
Inspection Document # 713600296 there was a glycol spill that was mostly contained in the berm but also sprayed 6 ft. outside of the berm containment. There was no active leak observed and the Operator was immediately notified.	sanchezcc	10/26/2023
Spill area has been cleaned up. Area EPS was not notified within 24-hrs.		
Comply with Rule 901 and 906 for Cleanup of Non-E&P Waste. Notify area EPS within 24-hrs and report to other agencies as appropriate.		
SMU 3-15-B Cemented Wellhead, Remediation # 23900 investigation work plan is ongoing	sanchezcc	10/26/2023
Flowline abandonment is ongoing under remediation # 31236 investigation work plan is ongoing	sanchezcc	10/26/2023

Pit Remediation # 28884 is ongoing, Form 27 Document # 403390741 requested final closure of Remediation Project. The Pit shall be closed in accordance with the 1000 Series Reclamation Rules. For locations with active ongoing oil and gas

sanchezcc

10/26/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403574838	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6300261
710500074	Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6300253