

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/09/2023

Submitted Date:

10/17/2023

Document Number:

709400536

FIELD INSPECTION FORMLoc ID 320339 Inspector Name: WOLD, REED On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 31257

Name of Operator: FRITZLER RESOURCES INC

Address: P O BOX 114

City: FORT MORGAN State: CO Zip: 80701

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

9 Number of Comments

8 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		gfritzler@firesources.com	
		arthur.koepsell@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
101979	PIT	AC			-	BADGER OIL 1	RI
203490	WELL	SI	02/01/2023	OW	001-09050	BADGER OIL 1	RI
320339	LOCATION	AC			-	BADGER OIL-61S57W 11SENE	RI

General Comment:

This is an interim and stormwater inspection of off location tank battery (320339), pit (101979) and well API# 05-001-09050.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds (Kochia and russian thistle) observed in reclaimed area around wellhead. Failure to control and manage weeds (kochia and russian thistle) to prevent weed waste and prevent the spread of seeds onto adjacent lands.		
Corrective Action:	Comply with Rule 606.c. The corrective date is not intended to be the date for which the Operator shall complete the corrective actions but rather the corrective date is the date the location was observed out of compliance.		Date: 09/07/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST		,	
Comment:	Inadequate tank battery berm to hold liquid from contained tanks in the event of a spill.					
Corrective Action:	Comply with rule 1002.f. The corrective date is not intended to be the date for which the Operator shall complete the corrective actions but rather the corrective date is the date the location was observed out of compliance.				Date:	10/09/2023

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	Inadequate tank battery berm. Berm needs to be more substantial.				
Corrective Action:	Comply with rule 1202.a.10.B.				Date: 10/09/2023

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
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Comment:			
Corrective Action:		Date:	

Location Construction

Location ID: 203490 CDP: _____

Comment: _____

Corrective Action: _____ Date: _____

Form 2A COAs:**Comment:** _____

Corrective Action: _____ Date: _____

Wildlife BMPs:**Comment:** _____

Corrective Action: _____ Date: _____

Comment: _____**Corrective Action:** _____ Date: _____**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities									
Facility ID:	101979	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	RI
Facility ID:	203490	Type:	WELL	API Number:	001-09050	Status:	SI	Insp. Status:	RI
Facility ID:	320339	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	RI

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____ Fail _____

Comment _____

Un-stabilized soil observed on site, with bare soil in the reclaimed area weedy vegetation with no perennial vegetation establishment that would out compete the weeds. One of the benefits of perennial vegetation is that it serves to stabilize the soils. Operator has failed to prevent weed establishment on the location.

Corrective Action _____

Comply with rule 1002.c Protection of soil. The corrective date is not intended to be the date for which the Operator shall complete the corrective actions but rather the corrective date is the date the location was observed out of compliance.

Date **10/09/2023**

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____ F _____

Comment

Interim areas are not progressing towards 1003 revegetation standards on the well pad or tank battery. Perform reclamation per Rule 1003. All areas compacted by drilling and subsequent oil and gas operations which are no longer needed shall be cross-ripped to a depth of 18 inches. Establish vegetation with total perennial, non-invasive uniform plant cover of at least 80 percent of reference area levels. Use surface owner seed mixture, or one prescribed by the local county NRCS. Ensure erosion controls are implemented to stabilize the seeded soil, and continue to monitor and manage the site. Vegetation in interim areas are predominantly undesirable species (Kochia, Russian thistle). Weeds are impeding the perennial vegetation.

Corrective Action

Comply with Rule 1003. The corrective date is not intended to be the date for which the Operator shall complete the corrective actions but rather the corrective date is the date the location was observed out of compliance.

Date **10/09/2023**Overall Interim Reclamation **Fail****Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date: _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: _____

Corrective Action: _____

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PITType: Produced Water Lined: NO Pit ID: 101979 Lat: 39.983607 Long: -103.727921

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: Failure to provide 909.j. documentation needs to be provided with in 90 days.

Corrective Action

Date: 10/09/2023

Comply with rule 909.j. documentation needs to be provided with in 90 days.
The corrective date is not intended to be the date for which the Operator shall complete the corrective actions but rather the corrective date is the date the location was observed out of compliance.

Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.983618 Long: -103.728101

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action

Date: _____

Fencing:

Fencing Type:		Fencing Condition:		
Comment:				
Corrective Action				Date:
<u>Netting:</u>				
Netting Type:		Netting Condition:		
Comment:				
Corrective Action				Date:
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:		
Comment:				
Corrective Action				Date: <u>10/09/2023</u>
Type: <u>Produced Water</u>	Lined: <u>NO</u>	Pit ID:	Lat: <u>39.983608</u>	Long: <u>-103.728015</u>
Reference Point: _____	Other: _____	Length: _____	Width: _____	
<u>Lining:</u>				
Liner Type:		Liner Condition:		
Comment:				
Corrective				Date: <u>10/09/2023</u>
<u>Fencing:</u>				
Fencing Type:		Fencing Condition:		
Comment:				
Corrective				Date:
<u>Netting:</u>				
Netting Type:		Netting Condition:		
Comment:				
Corrective				Date:
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:		
Comment:				
Corrective Action				Date: <u>10/09/2023</u>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
403563742	INSPECTION SUBMITTED	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6287667
709400581	Inspection Photos	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6287643