

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

10/16/2023

Submitted Date:

10/17/2023

Document Number:

708901973

FIELD INSPECTION FORM
 Loc ID 322444 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

20 Number of Comments

2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210521	WELL	PR	01/08/2002	GW	045-06277	CLOUGH 136	PR

General Comment:**CECMC Inspection Report Summary**

On 10/16/2023 at approximately 13:07 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC CLOUGH 136 pad.

Location # 322444 in Garfield County Colorado.

Please refer to Inspection 708900232 conducted on 04/04/2023, inspection 708901066 conducted on 07/17/2023 & inspection 708901599 conducted on 09/07/2023. Previous corrective actions have been completed.

Location is within High Priority/Density Habitat areas.

Location is approximately 22 yards from a drainage that contributes to the Colorado River.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - PRV lacks vent line with a CA date of 10/24/2023
2. Stormwater - Gravel track pad/BMP needs maintenance with a CA date of 11/01/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Remote location/Split pad - 3 wells associated with this location are on another pad, CLOUGH RWF 512-20 pad location # 335288

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-9377	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Type	OTHER		
Comment:	2 meter houses - Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Taylor plug located on bradenhead, bradenhead valve is accessible.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	PRV on separator lacks vent line		
Corrective Action:	Operators are responsible for ensuring that operations are conducted with due regard for the safety of employees, for the preservation and conservation of property, and for protecting and minimizing adverse impacts to public health, safety, welfare, the environment, and wildlife resources.		Date: 10/24/2023
Type: Ancillary equipment	# 1		
Comment:	Cataflow		
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	Marked		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 0		
Comment:	Well not on plunger lift		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	STEEL AST		,	
Comment:	Centralized containment					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	210 bbls	
Other (Type)		

Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLs	STEEL AST		,	
Comment:				Centralized containment		
Corrective Action:				Date:		
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment:						
Corrective Action:				Date:		
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:				Date:		
Flaring:						
Type						
Comment:						
Corrective Action:				Date:		

Inspected Facilities									
Facility ID:	210521	Type:	WELL	API Number:	045-06277	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well not on plunger lift								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Tracking Pad	Fail					BMP needs maintenance
Gravel						Sparse in areas
Compaction						Small areas of light compaction

Comment: 1. Sediment from the edge of the county road is migrating onto gravel track pad at entrance to location & degrading effectiveness of the BMP/BMP needs maintenance.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 11/01/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Equipment & Stormwater for observed compliance issues.	smelserw	10/17/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708901974	Inspection 708901973 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6287832
708901975	Inspection 708901973 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6287833