

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/26/2023

Submitted Date:

10/03/2023

Document Number:

709100113

FIELD INSPECTION FORM

Loc ID 312344 Inspector Name: Heibel, Krystal On-Site Inspection 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

10 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 10017

Name of Operator: CHACO ENERGY COMPANY

Address: P O BOX 1587

City: DENVER State: CO Zip: 80201

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Nelson, Kurt	(303) 744-1480	kurt@chacoenergy.com	All Inspections
Krystal Heibel	303-817-5217	krystal.heibel@state.co.us	
Nelson, Alan	(405) 942-3751/ (405)623-7677	chaco@swbell.net	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
116322	PIT	AC			-	SOME STATE	EI
221209	WELL	PR	11/09/1960	OW	075-60004	SOME-STATE 1	EI
312344	LOCATION	AC			-	SOME-STATE-67N51W 18SESE	EI

General Comment:

This is an environmental inspection of Chaco Energy Company's Some-State well (API 05-075-60004) and the unlined Some-State pit (Facility ID: 116322).

ECMC inspector Krystal Heibel arrived onsite on September 26, 2023, around 10:40 AM to perform an Environmental Inspection.

Any corrective actions from previous forms that have not been addressed are still applicable. Photos are attached to document site conditions at the time of the inspection.

Location			
Lease Road:			
Type	Access		
comment:	Access road was well maintained.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Emergency Contact Number:			
Comment:	Sign not posted or information inaccurate at oil and gas location. Emergency contact number on tanks are illegible from a distance.		
Corrective Action:	Install sign to comply with Rule 605.a.		Date: 11/03/2023
Good Housekeeping:			
Type	TRASH		
Comment:	Trash (old tires, rusty pipe, metal springs, dirty cloths) dispersed throughout the location.		
Corrective Action:	Comply with Rule 606		Date: 10/12/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Stained soil observed around the wellhead's polish rod, outside of secondary containment, and around the pump jack		
Corrective Action:	Comply with Rules 609.d. and 905.e.		Date: 11/03/2023
Crude Oil	Tank	<= 1 bbl	
Comment:	Hydrocarbon-stained soils observed among the tanks.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.		Date: 11/03/2023
Crude Oil		>= 5 bbls	
Comment:	Hydrocarbon-stained soil observed (visually and olfactory) along the pit's berms. Routine AVO inspections must be conducted and oily waste removed and properly disposed of.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. Comply with Rules 609.d. and 905.e.		Date: 11/03/2023
Produced Water			
Comment:	Evidence of a produced water spill / salt kill observed southeast of the wellhead and south of the pit. Operator shall submit a Form 19 Initial (See Corrective Action Below)		
Corrective Action:	Operator shall provide an explanation of how the volume of liquids spilled was calculated on the Form 19 Initial Report. In accordance with 913.d.(1) Operator will investigate impacts to soil, Groundwater, and surface water as soon as the impacts are discovered. Per Rule 912.b.(3) Operator will submit a Supplemental Form 19 within 10 days of spill discovery (10/14/2023).		Date: 10/14/2023
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Other	# 1		corrective date
Comment:	Unauthorized tube allowing discharge or disposal of oil, gas, E&P Waste, chemical substances, trash discarded equipment or other oil field waste next to meter shed beside the separator.		

Corrective Action:	Prevent any unauthorized discharge	Date:	10/13/2023
Type: Other	#		
Comment:	Wildlife protections devices not adequate. No netting around the secondary containment fluids next to the wellhead.		
Corrective Action:	Install or repair wildlife protection equipment.	Date:	10/13/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Inadequate berms around tank(s). There is no secondary containment separating the pit from the tank battery. Soil erosion observed around pit.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 912.d.(1).			Date:

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 116322 Type: PIT API Number: - Status: AC Insp. Status: EI

Facility ID: 221209 Type: WELL API Number: 075-60004 Status: PR Insp. Status: EI

Facility ID: 312344 Type: LOCATION API Number: - Status: AC Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: _____ Lined: NO Pit ID: 116322 Lat: 40.570749 Long: -103.106381

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Other Liner Condition: _____

Comment: The Latitude and Longitude coordinates for the observed pit (Facility ID: 116322) are incorrect. No pit permit on file for the second pit on location.

Corrective Action

Submit an eForm 15 Pit Report to update ECMC records with current information to comply with rule 908.a for the existing pit, and submit an eForm 15 Pit Report for the second pit on location.

Date: 10/19/2023

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403548959	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6272418
709100119	photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6272402