



# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

**RECEIVED**  
**APR 29 1964**  
OIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

### INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator G & M Oil  
County Rio Blanco Address P. O. Box 204  
City Rangely State Colorado  
Lease Name LuBauer Well No. 1 Derrick Floor Elevation \_\_\_\_\_  
Location NE NW SW Section 11 Township 1N Range 102W Meridian 6th PM  
(quarter quarter) feet from S Section line and 2240 feet from W Section Line  
2260 feet from N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐  
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 28, 1964

Signed [Signature]  
Title Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling December 20, 1963 Finished drilling April 14, 1964

### CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
8"			60 ft.	8 sacks		Time	Psi

### CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
					DVR
					WRS
					HHM
					JAM
					FJP
					JJD
					FILE

TOTAL DEPTH 2,850

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From 2,460 To 2,465 Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run \_\_\_\_\_ Date \_\_\_\_\_, 19\_\_\_\_  
Was well cored? \_\_\_\_\_ Has well sign been properly posted? \_\_\_\_\_

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

### DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. April 24 1964

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day 30 API Gravity 42.6  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Ct/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

*oil*



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	45	Overburden
	45	615	Light Shale
	615	1,820	Dark Shale
	1,820	2,460	Dark Gray Shale
	2,460	2,465	Oil
	2,465	2,850	Dark Shale