



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED

FEB - 1 1967



COLO. OIL & GAS COM. CON. 04283

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START

23. PROPOSED CASING AND CEMENTING PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR Tranco Oil Corporation PHONE 675-8974

3. ADDRESS OF OPERATOR P. O. Box 487, Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 200 ft. west of east line & 2165 ft. north of south line At proposed prod. zone NE/4 of SE/4 of Sec. 12, T1N, R102W, 6th P.M. Mancos Shale

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 2 miles SE of Rangely, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 200 ft.

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 300 ft.

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5200 ft. ground

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows show 8-5/8" hole with 7" casing (20 lbs, 361' depth, Not cemented) and 6-1/4" hole with 5-1/2" casing (14 lbs, 4400' depth, Not cemented).

\* Original permit to drill this well approved on December 1, 1966 to drill well with Rotary rig to a total depth of 4000 ft. We now desire to drill this well to 4400 ft. Depth of 4000 ft. reached with Rotary rig and now desire to drill to 4400 ft. with Cable tool rig.

Vertical stamp table with names: DVR, WBS, HEM, JAM, FJP, JJD. Checkmarks are present next to JAM, FJP, and JJD.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Vice-President DATE 1-31-67

(This space for Federal or State office use)

PERMIT NO. 66 488 APPROVAL DATE

APPROVED BY [Signature] TITLE Director DATE FEB 3 1967

CONDITIONS OF APPROVAL, IF ANY: