

FORM 6 <small>Rev 11/20</small>	State of Colorado Energy & Carbon Management Commission <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small>				DE	ET	OE	ES																																												
	WELL ABANDONMENT REPORT <small>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</small>				Document Number: 403251924 Date Received: 04/19/2023																																															
OGCC Operator Number: 46290 Contact Name: Lily Clark Name of Operator: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1700 LINCOLN ST STE 4550 Fax: City: DENVER State: CO Zip: 80203 Email: lclark@kpk.com																																																				
For "Intent" 24 hour notice required, Name: Medina, Justin Tel: (720) 471-0006 COGCC contact: Email: justin.medina@state.co.us																																																				
Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																																																				
API Number 05-001-06887-00 Well Name: KORTUM Well Number: 2 Location: QtrQtr: SWNE Section: 21 Township: 1S Range: 67W Meridian: 6 County: ADAMS Federal, Indian or State Lease Number: Field Name: SPINDLE Field Number: 77900																																																				
<i>Only Complete the Following Background Information for Intent to Abandon</i>																																																				
Latitude: 39.952120 Longitude: -104.891750 GPS Data: GPS Quality Value: 2.1 Type of GPS Quality Value: PDOP Date of Measurement: 06/05/2007 Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth: Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below Details:																																																				
Current and Previously Abandoned Zones																																																				
<table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td>SUSSEX</td><td>5114</td><td>5132</td><td>11/22/2022</td><td>B PLUG CEMENT TOP</td><td>5058</td></tr><tr><td colspan="6">Total: 1 zone(s)</td></tr></tbody></table>									Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	SUSSEX	5114	5132	11/22/2022	B PLUG CEMENT TOP	5058	Total: 1 zone(s)																															
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5058 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 4100 ft. to 3907 ft. Plug Type: CASING Plug Tagged: ☐
Set 40 sks cmt from 1330 ft. to 818 ft. Plug Type: CASING Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 156 ft. with 70 sacks. Leave at least 100 ft. in casing 106 CICR Depth

Perforate and squeeze at 2600 ft. with 40 sacks. Leave at least 100 ft. in casing 2550 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 12/03/2022 Cut and Cap Date: 04/18/2023 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 136

*Wireline Contractor: NexTier

*Cementing Contractor: Axis

Type of Cement and Additives Used: Class G neat, 2% CC used on plug at 1330'

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lily Clark

Title: Prod & Ops Engineer Date: 4/19/2023 Email: lclark@kpk.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 8/31/2023

CONDITIONS OF APPROVAL, IF ANY:

COA Type Description

0 COA	
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Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403251924	FORM 6 SUBSEQUENT SUBMITTED
403251931	WELLBORE DIAGRAM
403251932	CEMENT JOB SUMMARY
403251933	WIRELINER JOB SUMMARY
403251934	CEMENT BOND LOG

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)