

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/07/2023

Submitted Date:

08/10/2023

Document Number:

696205152

FIELD INSPECTION FORM

Loc ID 335647	Inspector Name: Trujillo, Aaron	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 14 Number of Comments 5 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: OGCC Operator Number: 10433 Name of Operator: LARAMIE ENERGY LLC Address: 1700 LINCOLN ST STE 3950 City: DENVER State: CO Zip: 80203				
ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE				

Contact Information:			
Contact Name	Phone	Email	Comment
, Laramie		cogccnotifications@laramie-energy.com	All Inspections

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
452807	LOCATION	AC			-	CC 0697-03-07 Pad	RI

General Comment:

On 8/4/2023, Reclamation Specialist Trujillo inspected Laramie Energy LLC's CC 0697-03-07 Pad location in Garfield County, Colorado.

This inspection is a follow-up to #696204555 and #696205102 to document compliance with the following corrective actions:

- Materials handling and spill prevention procedures and practices
- Active spill/release
- Labeling
- Uncapped lines

It was observed in this inspection that the Location remains out of compliance with ECMC Rules and corrective actions.

The following new compliance issues were observed during this inspection:

- Spill at sanitation units (porta-john)
- Spills within and outside of containment.
- Stormwater

Refer to the "Location" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable. The "Date of Discovery" is being provided as the corrective action date for all new observed compliance issues. Location will remain out of compliance until corrective action(s) has(have) been resolved and a follow up inspection will be conducted to ensure the compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Tanks at battery		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Location		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Previous inspection observed that many of the frac tanks on Location lack required labeling. Inspection required Operator to comply with 605.h. It was observed in this inspection that tanks on the Location have not been labled in accordance with Rule 605.h. This CA remains applicable.		
Corrective Action:	Comply with Rule 605.h	Date:	07/14/2023
Type	BATTERY		
Comment:	Posted on the southwestern tank at the battery		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	1-800-891-6191/911		
Corrective Action:		Date:	

Good Housekeeping:

Type	TRASH		
Comment:	Trash observed in FIR 696205102 has been removed. CA has been resolved.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
Other				
Comment:	POLs Recent winds have blown over a portable light unit, resulting in POLS spilling onto the working pad surface, and impacting stormwater.			
Corrective Action:	Clean and remediate stained soils to Table 915-1 Cleanup concentrations.			Date: 08/04/2023
Other				
Comment:	Discolored fluids observed within the secondary containment BMPs of the mobile pumping units.			
Corrective Action:	Remove and properly dispose fluids.			Date: 08/04/2023

In Containment: No

Comment: Stained soils observed around wellheads cleaned. CA has been resolved.

Previous inspection observed leaking from lines used for frac operations at the road intersection south of the Location. Inspection required Operator to securely fasten all valves, pipes, fittings.

It was observed in this inspection that the leak has been controlled. Operator on site confirmed that fluids was fresh water.

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type:	#		
Comment:	Lines/Pipe at the "03-10E" separator equipment have been capped. CA has been resolved.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 335647 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: _____

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: Slopes west of the Location entrance lack stabilization- erosion degradation apparent at fill slopes. Degradation appears to be related to frac lines.

Corrective Action: Comply with Rule 1002.f and install or repair required stormwater and erosion control measures to stabilize slopes.

Date: 08/04/2023

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Fail	Porta-johns

Comment: Previous inspection observed that BMPs to prevent or contain a spill were missing or insufficient at the two porta-john units at the Location entrance. Inspection required Operator to comply with 1002.f.

It was observed in this inspection that the porta-john units remain unsecured; it was also observed that BMPs to ensure that waste remains contained within the sanitary facilities is inadequate; chemicals and fecal material observed spilled onto the working pad surface next to porta-john.

Operator has failed to comply with proper spill prevention procedures and practices.

Corrective Action: Comply with Rule 1002.f and Rule 602.m. Clean stained soils and fecal material from the working pad and properly dispose.

Date: 07/14/2023

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403493472	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6214975
696205155	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6214973