

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/24/2023

Submitted Date:

07/26/2023

Document Number:

708901128

FIELD INSPECTION FORM

Loc ID 322437 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 16 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|------------------------------------|---------|
| , TEP | | COGCCInspectionReports@terraep.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 210510 | WELL | PR | 11/19/1980 | GW | 045-06266 | CLOUGH 114 | PR |

General Comment:

[CECMC Inspection Report Summary](#)
On 07/24/2023 at approximately 09:04 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC CLOUGH 114 pad. Location # 322437 in Garfield County Colorado. Location is within High Priority/Density Habitat areas. While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Open ended piping on separator unit with a CA date of 08/02/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection report.

Split pad/Remote locations - 3 wells associated with this pad are located on 2 other pads. 2 wells are located on the RWF 331-21 pad, location # 335179 & the 3rd well is located on the CLOUGH 3 pad, location # 322417.

Location

| | | | |
|--------------------|--------|--|-------|
| Lease Road: | | | |
| Type | Access | | |
| comment: | | | |
| Corrective Action | | | Date: |

Overall Good:

| | | | |
|----------------------|--|--|-------|
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type | OTHER | | |
| Comment: | Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks. | | |
| Corrective Action: | | | Date: |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| | | | |
|----------------------------------|------------------|--|-------------|
| Emergency Contact Number: | | | |
| Comment: | 911/970-285-9377 | | |
| Corrective Action: | | | Date: _____ |

Overall Good:

| | | | |
|----------------|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

| | | | |
|--------------------|--------------|--|-------|
| Fencing/: | | | |
| Type | WELLHEAD | | |
| Comment: | Hog panels | | |
| Corrective Action: | | | Date: |
| Type | TANK BATTERY | | |
| Comment: | Hog panels | | |
| Corrective Action: | | | Date: |
| Type | SEPARATOR | | |
| Comment: | Hog panels | | |
| Corrective Action: | | | Date: |

| Equipment: | | corrective date |
|-----------------------------------|--|------------------|
| Type: Deadman # & Marked | # 1 | |
| Comment: | Marked | |
| Corrective Action: | | Date: |
| Type: Horizontal Heated Separator | # 4 | |
| Comment: | | |
| Corrective Action: | | Date: |
| Type: Bradenhead | # 1 | |
| Comment: | Taylor plug located on bradenhead, bradenhead valve is accessible. | |
| Corrective Action: | | Date: |
| Type: Gas Meter Run | # 5 | |
| Comment: | | |
| Corrective Action: | | Date: |
| Type: Bird Protectors | # 2 | |
| Comment: | | |
| Corrective Action: | | Date: |
| Type: Other | # 2 | |
| Comment: | Open ended piping on separator unit | |
| Corrective Action: | Operators will prevent & minimize adverse impacts to wildlife resources. | Date: 08/02/2023 |
| Type: Plunger Lift | # 0 | |
| Comment: | Well not on plunger lift | |
| Corrective Action: | | Date: |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|-----------|---------|--------|
| PRODUCED WATER | 1 | 200 BBLs | STEEL AST | | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | |
|--------|----|--|
| Yes/No | NO | |
|--------|----|--|

| | | | |
|--------------------|--|-------|--|
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | | |
|--------------------|--|-------|--|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Inspected Facilities

Facility ID: 210510 Type: WELL API Number: 045-06266 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing, well is not on plunger lift](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|------------------|
| | | Culverts | | | | |
| Compaction | | | | | | Light compaction |
| | | Gravel | | | | Sparse |
| Gravel | | | | | | Sparse |
| | | Compaction | | | | |
| | | Ditches | | | | |

Comment: Location appears to have some gravel throughout the location with light compaction. Places with sparse to no gravel are present on location. Sparse gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|----------|------------|
| Please refer to Equipment for observed compliance issue. | smelserw | 07/26/2023 |
| Split pad/Remote locations - 3 wells associated with this pad are located on 2 other pads. 2 wells are located on the RWF 331-21 pad, location # 335179 & the 3rd well is located on the CLOUGH 3 pad, location # 322417. | | |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---|---|
| 403477787 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6196172 |
| 708901129 | Inspection 708901128 photo log | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6196170 |
| 708901130 | Inspection 708901128 Stormwater photo log | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6196171 |