

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/24/2023

Submitted Date:

07/26/2023

Document Number:

698600804

**FIELD INSPECTION FORM**Loc ID 314032 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

25 Number of Comments

7 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
Pesicka, Conor		conor.pesicka@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	Enforcement Supervisor
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	7/16/2023
Chambers, Kit		Kchambers@ravenwoodlabs.com	7/16/2023
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager
Waggoner, Kyle		kyle.waggoner@state.co.us	Eastern Environmental Supervisor
, Enforcement		dnr_cogccenforcement@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290235	WELL	PR	10/10/2007	GW	095-06121	GARRETT 7-33-6-45	PR

**General Comment:**

Follow up Inspection in response to FIR Document Number 701603069 dated 04/12/2023.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:	Two track off maintained county road.			
Corrective ActionL			Date:	
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	WELLHEAD			
Comment:	Sign located on Meter Shed door at well location.			
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	<p>EMERGENCY CONTACT NUMBER (877) 425-4882: RECEIVED AUTOMATED NOTIFICATION THAT THE NUMBER IS NOT IN SERVICE / UNASSIGNED</p> <p>Follow up Inspection: Emergency contact #877-425-4882 posted on well sign message when call states disconnected or no longer in service.</p>			
Corrective Action:	<p>COMPLY WITH RULE 600 SERIES</p> <p>Corrective Action Date remains the same to document noncompliance.</p>			Date: 05/10/2023
<b>Good Housekeeping:</b>				
Type	DEBRIS			
Comment:	<p>REMOVE DEBRIS FROM AT WELLHEAD AREA</p> <p>Follow up Inspection: Remove production related trash and debris from wellhead area.</p>			
Corrective Action:	<p>COMPLY WITH RULE 600 SERIES</p> <p>Corrective Action Date remains the same to document noncompliance.</p>		Date: 04/19/2023	
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
Lube Oil	Pump Jack			
Comment:	<p>PUMP JACK HAS BEEN REMOVED REMOVE/REMEDiate/DISPOSE LUBE OIL ON PJ PAD AND AFFECTED SOILS</p> <p>Follow up Inspection: Remove/Remediate/Dispose of lube oil on Pump Jack pad and affected soils surrounding pad area.</p>			
Corrective Action:	<p>COMPLY WITH 900 SERIES RULES</p> <p>Corrective Action Date remains the same to document noncompliance.</p>			Date: 04/13/2023
Produced Water	WELLHEAD			
Comment:	<p>REMOVE/REMEDiate/DISPOSE OF STAINED/SATURATED/AFFECTED SOILS AT WELLHEAD AND ADJACENT AREA</p> <p>Follow up Inspection: Remove/Remediate/Dispose of impacted soils from area around wellhead.</p>			
Corrective Action:	<p>COMPLY WITH RULE 900 SERIES</p> <p>Corrective Action Date remains the same to document noncompliance.</p>			Date: 04/13/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Stock Panel Fencing around surface equipment at well location.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Vertical Separator	# 1		
Comment:	Inside Meter Shed.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Concrete pad (Pump Jack).		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Steel Meter Shed.		
Corrective Action:		Date:	
Type: Prime Mover	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rods and tubing in wellbore. Tubing valve closed. Casing valve closed.		
Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	GAS METER CALIBRATION - METER NOT CALIBRATED ANNUALLY - LAST DATE OF CALIBRATION ON SIGNATURE CARD IN METER SHED -07-14-2020 - SEE ATTACHED PHOTOGRAPH		
	Follow up Inspection: Chart in Meter Box dated 12-1-22. Meter calibration/test Log dated 7-14-20.		
Corrective Action:	CALIBRATE GAS METERING EQUIPMENT ANNUALLY TO COMPLY WITH RULE 430.d.(1)  Corrective Action Date remains the same to document noncompliance.	Date:	05/11/2023
Type: Deadman # & Marked	# 4		
Comment:	Located 4 deadmen. Two are marked and two have markers down.		
Corrective Action:	Install proper guy line markers per Rule 1003.a	Date:	08/10/2023

<b>Venting:</b>			
Yes/No	NO		
Comment:			

Corrective Action:		Date:	
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 290235    Type: WELL    API Number: 095-06121    Status: PR    Insp. Status: PR

**Producing Well**

Comment: PRODUCTION REPORT BY OPERATOR SHOWS LAST PRODUCTION REPORTED 8/1/2022. VALVE AT WELLHEAD WAS OPEN - VALVE CLOSED BY COGCC STAFF IN ORDER TO RELIEVE PRODUCTION PRESSURE INTO SYSTEM/FLOWLINES INCREASING PRESSURE IN FLOWLINES WHILE COMPRESSOR IS OUT OF SERVICE RELATED TO THIS WELL. PUMP JACK HAS BEEN REMOVED. OBSERVATIONS BY COGCC STAFF INDICATE THIS WELL HAS NOT BEEN INSPECTED OR SERVICED BY OPERATOR RECENTLY.

Follow up Inspection: Rods and tubing appear to be in wellbore. Tubing valve closed. Casing valve closed. Well appears to be Shut In. Gas meter chart in meter box at time of inspection is dated 12-1-22. Review of electronic well file reflects last reported production status is 8/1/2022 and the well was reported as PR..

Corrective Action: SECURELY FASTEN ALL VALVES, PIPES, FITTINGS AND PRODUCTION EQUIPMENT AND FACILITIES TO ENSURE GOOD MECHANICAL CONDITION, INSPECT AT REGULAR INTERVALS AND MAINTAIN IN GOOD MECHANICAL CONDITION PER RULE 608.e.

Corrective Action Date remains the same to document npncompliance.

ADDITIONAL CORRECTIVE ACTION: Submit required Form 7(s) to COGCC per rule 413.

DATE: \\\ 08/28/2023 ///

Date: 04/13/2023

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No stormwater issues noted at time of inspection.Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Original comments and corrective action for FIR document #701603069 are in all capital spelling. Follow up inspection comments and corrective action will be listed as "Follow up Inspection:" to add inspection clarity.	stjohnw	07/26/2023
At time of inspection the well access two track and well location do not reflect any recent use or activity. Inspector found no evidence or indications that corrective action requirements from previous inspection have been completed.		

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403478001	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6196463">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6196463</a>
698600815	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6196462">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6196462</a>