

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/19/2023

Submitted Date:

07/26/2023

Document Number:

698600787

FIELD INSPECTION FORMLoc ID 314030 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

20 Number of Comments

7 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Engineering		dnr_cogccengineering@state.co.us	
Quint, Craig		craig.quint@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Chambers, Kit		Kchambers@ravenwoodlabs.com	
, Enforcement		dnr_cogccenforcement@state.co.us	
Waggoner, Kyle		kyle.waggoner@state.co.us	Eastern Environmental Supervisor
Leonard, Mike		mike.leonard@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290237	WELL	PR	03/01/2022	GW	095-06119	SEABOARD 16-33-6-45	PR

General Comment:

Follow up Inspection to FIR Document #701603074 dated 04/12/2023.

Location				
Lease Road:				
Type	Access			
comment:	Two track off maintained county road.			
Corrective ActionL			Date:	
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	Well sign posted on Meter Shed door.			
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	<p>F.I. CALLED EMERGENCY CONTACT NUMBER LISTED ON SIGNAGE (877) 425-4882: RECEIVED AUTOMATED NOTIFICATION THAT THE NUMBER IS NOT INSERVICE / UNASSIGNED.</p> <p>Follow up Inspection: Emergency contact #877-425-4882 posted on well sign message when call states disconnected or no longer in service.</p>			
Corrective Action:	<p>COMPLY WITH RULE 600 SERIES.</p> <p>Follow up Inspection: Install sign to comply with Rule 605.d.</p> <p>Corrective Action Date remains the same.</p>			Date: 05/10/2023
Good Housekeeping:				
Type	DEBRIS			
Comment:	<p>REMOVE DEBRIS AT WELLHEAD</p> <p>Follow up Inspection: Remove all debris and production related trash at wellhead.</p>			
Corrective Action:	<p>COMPLY WITH RULE 600 SERIES</p> <p>Follow up Inspection: Comply with Rule 606.</p> <p>Corrective Action dated remains the same.</p>		Date: 04/19/2023	
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Produced Water	WELLHEAD			
Comment:	<p>REMOVE/REMEDiate/DISPOSE STAINED SOIL AT WELLHEAD AND AROUND PJ PAD</p> <p>Follow up Inspection: Stained and impacted soils still present around wellhead and around pad. No distinguishable clean up completed..</p>			
Corrective Action:	<p>COMPLY WITH RULE 900 series</p> <p>Corrective Action date remains the same.</p>			Date: 04/13/2023
Lube Oil	Pump Jack			
Comment:	<p>PUMP JACK HAS BEEN REMOVED - ACCUMULATED LUBE OIL (ENCRUSTED) ON PAD UNDER REMOVED PJ.</p> <p>Follow up Inspection: Concrete pad with encrusted lube oil still present and not cleaned up.</p>			
Corrective Action:	<p>REMOVE/REMEDiate/DISPOSE ACCUMULATED DEPOSIT OF LUBE OIL ON PJ PAD OR REMOVE PAD. COMPLY WITH RULE 906</p> <p>Corrective Action date remains the same.</p>			Date: 04/13/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Stock panel fencing around all surface equipment at well location.		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Other	# 1		
Comment:	Cement Pad (Pump Jack).		
Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rods out of wellbore. Tubing appears to be in wellbore. Tubing valve closed. Casing valve closed.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	GAS METER CALIBRATION - METER NOT CALIBRATED ANNUALLY - LAST DATE OF CALIBRATION ON SIGNATURE SHEET IN MR SHED - 07/14/2020 - SEE ATTACHED PHOTOGRAPH Follow up Inspection: The Chart in the meter box at time of inspection is not dated. Meter Test/Calibration Log dated 7/14/20		
Corrective Action:	CALIBRATE GAS METERING EQUIPMENT ANNUALLY TO COMPLY WITH RULE 430.D.(1). Corrective Action Date remains the same.		Date: 05/11/2023
Type: Prime Mover	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Steel Meter Shed.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:	Inside meter shed.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 290237 Type: WELL API Number: 095-06119 Status: PR Insp. Status: PR**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: UPON ARRIVAL NG RELEASING INTO ATMOSPHERE INSIDE MR SHED. VALVE AT WELLHEAD PARTIALLY OPEN - VALVE CLOSED BY COGCC STAFF.Follow up Inspection: No evidence that Operator addressed the previous comment.
Review of the electronic well file indicates last that no production or status report has been filed since 8/1/22 when the well was reported SI.Corrective Action: SECURLEY FASTEN ALL VALVES, PIPES, FITTINGS AND PRODUCTION EQUIPMENT AND FACILITIES TO ENSURE GOOD MECHANICAL CONDITION, INSPECT AT REGULAR INTERVALS AND MAINTAIN IN GOOD MECHANICAL CONDITION PER RULE 608.e.

Follow up Inspection: Corrective Action date remains the same from the original FIR.

ADDED CORRECTICE ACTION: Submit required Form 7(s) to COGCC per rule 413.
ADDITIONAL CORRECTIVE ACTION DATE: \\\08/28/2023 ///Date: 04/13/2023

Environmental**Spills/Releases:**

Type of Spill: NON E&P WASTE

Estimated Spill Volume: _____

Comment: LUBE OIL/ STAINED SOILS AT PJ PAD STAINED SOILS FROM PW AT WELLHEAD
Follow up Inspection: Stained and impacted soils are still present on and around Pump Jack pad and area around wellhead.

Corrective Action: COMPLY WITH RULE 900 SERIES Follow up Inspection: Corrective Action Date remains the same.

Date: 04/13/2023

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No stormwater issues noted at time of inspection.Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Original comments and corrective action for FIR document #701603073 are in all capital spelling. Follow up inspection comments and corrective action will be listed as "Follow up Inspection:" to add inspection clarity.	stjohnw	07/26/2023
At time of inspection the well access two track and well location do not reflect any recent use or activity. Inspector found no evidence or indications that corrective action requirements from previous inspection have been completed.		

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600812	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6196236