

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/19/2023

Submitted Date:

07/19/2023

Document Number:

708901081

FIELD INSPECTION FORMLoc ID 323886 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211096	WELL	PR	09/06/1994	GW	045-06855	CLOUGH RMV 3-20	PR

General Comment:**CECMC Inspection Report Summary**

On 07/19/2023 at approximately 11:42 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC RMV 3-20 pad.

Location # 323886 in Garfield County Colorado.

Please refer to Inspection 708900263 conducted on 04/11/2023, 4 of the 5 previous corrective actions have been completed.

Corrective action for tank not being properly labeled has not been completed & CA date remains 05/12/2023

Location is within High Priority/Density Habitat areas & within close proximity to Bald Eagle Roost Site.

Location is within close proximity to multiple creeks/drainages that contribute to the Colorado River.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Signs/Marker - Tank not properly labeled with a CA date of 05/12/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Split pad/Remote location - 2 wells associated with this pad are located on the CLOUGH RMV 213-20 pad, location # 335335

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L		Date:	
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	BATTERY			
Comment:				
Corrective Action:			Date:	
Type	OTHER			
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:				
Corrective Action:			Date:	
Type	TANK LABELS/PLACARDS			
Comment:	Tank missing required info			
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: A. Name of Operator; B. Operator's emergency contact telephone number; C. Tank capacity; D. Tank contents; and E. NFPA label or equivalent globally harmonized label.		Date:	05/12/2023
Emergency Contact Number:				
Comment:	911/970-285-9377			
Corrective Action:			Date:	
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	SEPARATOR			
Comment:	Hog panels			
Corrective Action:			Date:	
Type	WELLHEAD			

Comment:	Pipe rail fence		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 3		
Comment:	Marked		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Taylor plug located on bradenhead, bradenhead valve is accessible. Bradenhead is conected to flow line.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	300 BBLs	HEATED STEEL AST		,
Comment:	Fresh water for fire suppression Separate containment				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)	Fresh water	
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	
Comment:				

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLs	STEEL AST		,	
Comment: Separate containment						
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)	80 bbl					
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient				
Comment:						
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities				
Facility ID: 211096	Type: WELL	API Number: 045-06855	Status: PR	Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:				Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Small areas of light compaction
		Ditches				
		Gravel				Sparse in sections
		Compaction				
Gravel						Sparse in some areas
		Culverts				

Comment: It appears the pad & spur road have been bladed or dragged & gravel has been added to a portion of the spur road & to a portion of the pad.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Signs/Marker for observed compliance issue.	smelserw	07/19/2023
Split pad/Remote location - 2 wells associated with this pad are located on the CLOUGH RMV 213-20 pad, location # 335335		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
403470471	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6188232
708901082	Inspection 708901081 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6188230
708901083	Inspection 708901081 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6188231