

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/19/2023

Submitted Date:

07/19/2023

Document Number:

702501663

FIELD INSPECTION FORM

 Loc ID 315416 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 51130
 Name of Operator: LOCIN OIL CORPORATION
 Address: 600 TRAVIS ST STE 6161
 City: HOUSTON State: TX Zip: 77002
Findings:

- 11 Number of Comments
6 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Arnim, Rees	(713) 469-0275	rarnim@locin.energy	
Benedict, Daniel	(303) 902-1593	dbenedict@locin.energy	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230794	WELL	PR	08/01/2020	GW	103-08463	N. DOUGLAS CREEK 3-33-1-1	PR

General Comment:[COGCC Inspection Report Summary](#)

On Wednesday, 7/19/2023, Inspector Kirby Burchett, conducted a follow up field inspection at Locin Oil Corp. on the N. Douglas Creek 3-33-1-1 well, Location #315416, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with Black Bear, High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection #702501355 on 5/18/23. All Corrective Actions have not been resolved. All Corrective Action due dates will remain the same.

While there during normal operations the following compliance issues were observed:

1. Weeds
2. Random debris has not been picked up
3. Open end tank valve still unplugged to production pit.
4. Pumping unit still leaking oil. Oily waste and stained soil.
5. Stormwater BMPs still have not been implemented.
6. Pit is too small for tank capacity. No wildlife protection if used.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	970-675-8451 or 911		
Corrective Action:		Date:	_____

Good Housekeeping:			
Type	DEBRIS		
Comment:	Debris in and around pumping unit		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.		Date: 05/26/2023
Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed areas as a result of Oil & Gas activities.		Date: 07/27/2023

Overall Good:

Spills:			
Type	Area	Volume	
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	Pumping unit gearbox leaking on both sides. Oil soaked rags and diapers with oil saturated soil beneath unit.		
Corrective Action:	Repair equipment. Remove and properly dispose of oily waste and stained soil		Date: 05/29/2023

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	
Type	PIT		
Comment:	Woven livestock wire		

Corrective Action:		Date:	
Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration visibly displayed and has been calibrated within the last year.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:	Drain line to production pit not capped or plugged with insufficient pit capacity				
Corrective Action:	All loadlines or tank valves that can be used as a loadline will be capped or plugged.				Date: 05/24/2023

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	90
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate			
Comment:	12 ft x 14 ft with less than 2 ft of depth attached to 18 ft x 20 ft earth berm with less than 1 ft of depth. Calculated volume is less than 150% capacity of 90 bbl tank.			
Corrective Action:	Repair or install berms to meet capacity requirement.			Date: 08/19/2023

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
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Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 230794 Type: WELL API Number: 103-08463 Status: PR Insp. Status: PR

Producing Well

Comment: [Rod pump. Casing to sales.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Stormwater BMPs need implementation and maintenance.

Corrective Action: Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Date: 06/18/2023

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 101780 Lat: 39.913709 Long: -108.743880

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action

Date:

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Corrective Action

Date:

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Corrective Action

Date:

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: _____

Corrective Action

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403470469	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6188204
702501664	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6188199