

FORM  
6Rev  
11/20State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

403380494

Date Received:

04/21/2023

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: Candice Barber

Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP

Phone: (307) 2334513

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: candice\_barber@oxy.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-11044-00

Well Name: LIND

Well Number: 1

Location: QtrQtr: SESE

Section: 6

Township: 5N

Range: 67W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 62638

Field Name: WATTENBERG

Field Number: 90750

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.424222

Longitude: -104.929201

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 04/04/2023

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7220	7234	01/09/2023	B PLUG CEMENT TOP	6833
NIOBRARA	7024	7031	01/09/2023	B PLUG CEMENT TOP	6833
J SAND	7685	7718	01/09/2023	B PLUG CEMENT TOP	7600

Total: 3 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	301	215	301	0	VISU
1ST	7+7/8	4+1/2	K-55	11.6	0	7800	225	7800	6824	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7600 with 2 sacks cmt on top. CIBP #2: Depth 6833 with 2 sacks cmt on top.

CIBP #3: Depth 150 with 60 sacks cmt on top. CIBP #4: Depth          with          sacks cmt on top.

CIBP #5: Depth          with          sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set          sks cmt from          ft. to          ft.

Plug Type:         

Plug Tagged: ☐

Set          sks cmt from          ft. to          ft.

Plug Type:         

Plug Tagged: ☐

Set          sks cmt from          ft. to          ft.

Plug Type:         

Plug Tagged: ☐

Set          sks cmt from          ft. to          ft.

Plug Type:         

Plug Tagged: ☐

Set          sks cmt from          ft. to          ft.

Plug Type:         

Plug Tagged: ☐

Perforate and squeeze at 6780 ft. with 95 sacks. Leave at least 100 ft. in casing 6540 CICR Depth

Perforate and squeeze at 4700 ft. with 120 sacks. Leave at least 100 ft. in casing 4440 CICR Depth

Perforate and squeeze at 2800 ft. with 220 sacks. Leave at least 100 ft. in casing          CICR Depth

(Cast Iron Cement Retainer Depth)

Set 90 sacks half in. half out surface casing from 405 ft. to 214 ft.

Plug Tagged: ☒

Set 60 sacks at surface

Cut four feet below ground level, weld on plate

Above Ground Dry-Hole Marker: ☐ Yes

☒ No

Set          sacks in rat hole

Set          sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 405 ft. of 4+1/2 inch casing

Number of Days from Setting Surface Plug to Capping or Sealing the Well: 74

Surface Plug Setting Date: 01/20/2023 Cut and Cap Date: 04/04/2023

\*Wireline Contractor: RANGER

\*Cementing Contractor: NEXTIER

Type of Cement and Additives Used:         

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes

☐ No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF AT 1800' WITH 220 SACKS OF CEMENT, TAGGED TOC AT 1020' IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:         

Print Name: Candice Barber

Title: REGULATORY ANALYST

Date: 4/21/2023

Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 7/14/2023

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
0 COA	

### Attachment List

Att Doc Num	Name
403380494	WELL ABANDONMENT REPORT (SUBSEQUENT)
403380505	OPERATIONS SUMMARY
403380506	OTHER
403380507	CEMENT JOB SUMMARY
403380508	OTHER
403380510	WELLBORE DIAGRAM
403380511	WIRELINER JOB SUMMARY
403464330	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 8 Files

### General Comments

User Group	Comment	Comment Date
Permit	2 months PA. Reviewed attachments. Pass.	07/13/2023

Total: 1 comment(s)