

Oxy Operations Summary

Well:	UPRC 05-09L			Spud Date:	12/20/1993 12:00:00 AM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	UPRC 05-09L
Event:	ABANDONMENT			Rig Name:	ENSIGN 317
Start Date:	2/15/23			End Date:	6/2/23
Datum:	RKB @ 4891			Well UWI:	0512317777
Report Date	Time From	Time To	Duration (hr)	Operation	
2/7/23	8:00	9:00	1	FORM 17 TEST NO FLUIDS, SC START 0 PSI. COMPLETED 2/7/23 RU WORK OVER RIG 2/15/23	
2/7/23	9:00	9:00	0	VERIFIED STATIC CONDITION PRIOR TO PLACING UPPER PIERRE BACE CMT PLUG 1700'-900' 2/23/23	
2/7/23	9:00	9:00	0	SHOE CMT PLUG PLACED 2/24/34 TAGGED 2/27/23 @ 280'	
2/7/23	9:00	9:00	0	48HR NOTICE SUBMITTED & APPROVED 2/13/23	
2/7/23	9:00	9:00	0	2800' CMT PLUGGED PLACED 2/21/23 CONFIRMED STATIC CONDITIONS 0PSI 2/22/23	
2/7/23	9:00	9:00	0	ALL CMT PLUGS 100'+	
2/7/23	9:00	9:00	0	FLARED ALL GAS IMPLEMENTED ALL MEASURE TO CONTROL VENTING.	
2/13/23	13:00	17:00	4	LONE TREE SERVICES INSTALL A STRING FENCE, CLEAR SNOW AND LEVEL AS NEEDED FOR RIG OPS.	
2/15/23	7:30	9:30	2	SUMMIT SITP 900 SICP 900 FL NOT DETECTED RIHW/ 1.5/8 JUC FISH FLOATER @ 7175' SHREAD OFF RIHW/ 1.5/8" JDC FISH FLOATER @ 7175' SHREAD OFF SHUT WELL IN RDMO	
2/15/23	12:00	13:00	1	ROAD CREW & EQUIPEMT TO LOCATION	
2/15/23	13:00	13:30	0.50	JSA MEETING ENSIGN WELL SERVICES ENSIGN TRUCKING FULLER FLARE JOMAX HEAVY EQUIP.	
2/15/23	13:30	14:30	1	SPOT IN EQUIPMENT WITH THE ASSIST OF DOZER RU SERVICE UNIT & HARD LINES RU FULLER FLARE EQUIPMENT	
2/15/23	14:30	15:00	0.50	RIG INSPECTIONS HARD LINE TEST(RIG/FLARE	
2/15/23	15:00	16:30	1.50	FLARED WELL PTBG 850PSI-450PSI PCSG 900PSI-450PSI	
2/15/23	16:30	17:00	0.50	PUMPED FW 45BBLS PCSG 20BBLS PTBG	

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2/15/23	17:00	17:30	0.50	SHUT IN WELL DRIANED EQUIPMENT	
2/15/23	17:30	18:00	0.50	CREW TRAVEL TO YARD	
2/16/23	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
2/16/23	6:45	7:15	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 20 (PSI). TUBING: 20 (PSI). INTERMEDIATE CASING ## (NA).	
2/16/23	7:15	9:00	1.75	COLD WEATHER START UP. TURNED ON RIG & PUMP ENGINE HEATERS HARD STARTING PUMP. TARPED AND HEATED WELL HEAD. STARTED ALL EQUIPMENT	
2/16/23	9:00	10:00	1	KILL WELL 45BBLS PCSG-20BBLS PTBG	
2/16/23	10:00	11:15	1.25	T&T BOP EQUIPMENT PIPE/BLIND RAM TEST ON STUMP 5000PSI HIGH/250PSI LOW TIW'S 5000PSI HIGH/250PSI LOW NU BOP TESTED WH SEAL 3000PSI HIGH/250PSI LOW	
2/16/23	11:15	13:00	1.75	UNLAND PTBG 32# TOOH SB 106JTS LD 110JTS 2.0625" TBG	
2/16/23	13:00	13:30	0.50	JSA MEETING MIRU RANGER WL	
2/16/23	13:30	14:15	0.75	RIH 2.75" GRJB 7130'	
2/16/23	14:15	15:00	0.75	RIH 3.5" CIBP SET @ 7120'	
2/16/23	15:00	15:30	0.50	RIH DB 2SKS CMT ON CIBP @ 7120'	
2/16/23	15:30	16:00	0.50	RIH 3.5" CIBP SET @ 6850'	
2/16/23	16:00	16:30	0.50	TOP FILLED WELL 30BBLS TO LOAD	
2/16/23	16:30	16:45	0.25	PRESSURE TEST DOWN: (PRODUCTION CASING) TEST INTERVAL BOTTOM: (CIBP) AT 6850 FT TEST INTERVAL TOP: (SURFACE) AT 11 FT PRESSURE TEST TO: 1000 PSI FOR 15 MINUTES. TEST RESULTS: (PASS)	
2/16/23	16:45	17:15	0.50	RIH DB 2SKS CMT ON CIBP 6850'	
2/16/23	17:15	17:30	0.25	SHUT IN & SECURED WELL	

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2/16/23	17:30	18:00	0.50	CREW TRAVEL TO YARD	
2/17/23	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
2/17/23	6:45	7:15	0.50	JSA MEETING START EQUIPMENT	
2/17/23	7:15	7:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
2/17/23	7:30	8:00	0.50	RU RANGER WL	
2/17/23	8:00	11:00	3	RIH CBL TOOLS LOGGED 6800' TO SURFACE	
2/17/23	11:00	12:00	1	RIH 2-4' 2" PERF GUNS SHOT 16 HOLES @ 3950' SHOT 16 HOLES @ 3450'	
2/17/23	12:00	13:00	1	TIH 3.5" PKR+UNLOADER 106JTS 2.0625" IJ TBG 3514' MD	
2/17/23	13:00	14:30	1.50	EST. F-CIRC 270BBLS CIRCULATED SPOT 40BBLS HSF	
2/17/23	14:30	15:15	0.75	TOOH SB 106JTS TBG LD PKR	
2/17/23	15:15	15:30	0.25	RU RANGER WL	
2/17/23	15:30	16:00	0.50	RIH 3.5" CICR SET @ 3510'	
2/17/23	16:00	16:45	0.75	TIH 106JTS TBG CICR STINGER 3510'	
2/17/23	16:45	17:00	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
2/17/23	17:00	17:30	0.50	PUMP 200 SX, 15.8 PPG, 1.17 CF/SX CLASS G CEMENT, (SUSX BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 3510 FT, BOTTOM (PERF): 3950 FT, TOP (PERF): 3450 FT, TOC IN CSG: 3390 FT	

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2/17/23	17:30	17:45	0.25	TOOH LD 18JTS	
2/17/23	17:45	18:15	0.50	EST. R-CIRC RH CLEAN @ 2920' 30BBLS CIRCULATED	
2/17/23	18:15	19:00	0.75	TOOH SB 62JTS LD 26JTS & STINGER	
2/17/23	19:00	19:15	0.25	SHUT IN & SECURED WELL	
2/17/23	19:15	20:00	0.75	RIG CREW TRAVEL TO YARD	
2/21/23	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
2/21/23	6:45	7:30	0.75	JSA MEETING START EQUIPMENT	
2/21/23	7:30	8:00	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
2/21/23	8:00	8:30	0.50	RU RANGER WL	
2/21/23	8:30	9:00	0.50	RIH 2-4' 2" PERF GUNS SHOT 16 HOLES @ 2800' SHOT 16 HOLES @ 2000'	
2/21/23	9:00	9:45	0.75	TIH 3.5" PKR+UNLOADER 62JTS 2.0625" IJ TBG 2060' MD	
2/21/23	9:45	11:00	1.25	EST. F-CIRC 180BBLS CIRCULATED SPOT 40BBLS HSF	
2/21/23	11:00	11:45	0.75	TOOH SB 62JTS TBG LD PKR	
2/21/23	11:45	13:00	1.25	HSF SOAK TIME	
2/21/23	13:00	13:15	0.25	RU RANGER WL	
2/21/23	13:15	13:30	0.25	RIH 3.5" CICR SET @ 2060'	
2/21/23	13:30	14:00	0.50	TIH 62JTS TBG CICR STINGER 2060'	
2/21/23	14:00	14:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	

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2/21/23	14:30	15:00	0.50	PUMP 310 SX, 15.8 PPG, 1.2 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 2060 FT, BOTTOM (PERF): 2800 FT, TOP (PERF): 2000 FT, TOC IN CSG: 1940 FT	
2/21/23	15:00	15:15	0.25	TOOH LD 18JTS	
2/21/23	15:15	15:45	0.50	EST. R-CIRC RH CLEAN @ 2920' 30BBLS CIRCULATED	
2/21/23	15:45	16:15	0.50	TOOH SB 62JTS LD 26JTS & STINGER	
2/21/23	16:15	16:30	0.25	SHUT IN & SECURED WELL	
2/21/23	16:30	17:00	0.50	RIG CREW TRAVEL TO YARD	
2/22/23	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
2/22/23	6:45	7:30	0.75	JSA MEETING START EQUIPMENT	
2/22/23	7:30	8:00	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
2/22/23	8:00	8:30	0.50	RU RANGER WL	
2/22/23	8:30	9:00	0.50	RIH 2-4' 2" PERF GUNS SHOT 16 HOLES @ 2800' SHOT 16 HOLES @ 2000'	
2/22/23	9:00	11:00	2	EST. F-CIRC CIRCULATED 120BBLS T-VOLUME	
2/22/23	11:00	11:45	0.75	LOWER WATER LEVEL IN WELL SHUT IN & SECURED WELL DRAINED EQUIPMENT	
2/22/23	11:45	12:30	0.75	CREW TRAVEL TO YARD	
2/23/23	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
2/23/23	6:45	7:30	0.75	JSA MEETING START EQUIPMENT	
2/23/23	7:30	8:00	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
2/23/23	8:00	9:30	1.50	COLD WEATHER STARTING ISSUES	
2/23/23	9:30	11:30	2	EST. F-CIRC 220BBLS CIRCULATED SPOT IN 60BBLS HSF	
2/23/23	11:30	13:30	2	HSF 2HR SOAK	
2/23/23	13:30	14:15	0.75	CIRCULATED HSF FROM WELL 220BBLS T-VOLUME	

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2/23/23	14:15	14:30	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
2/23/23	14:30	15:00	0.50	PUMP 305 SX, 15.8 PPG, 1.2 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (PERF): 1700 FT, TOP (NA): ##### FT, TOC IN CSG: 900 FT	
2/23/23	15:00	16:00	1	VENT WELL DRAINED PUMP WHILE VENTING WELL	
2/23/23	16:00	17:00	1	CREW TRAVEL TO YARD	
2/24/23	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
2/24/23	6:45	7:30	0.75	JSA MEETING START EQUIPMENT	
2/24/23	7:30	8:00	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
2/24/23	8:00	8:15	0.25	JSA MEETING MIRU RANGER WL	
2/24/23	8:15	8:45	0.50	RIH JET CUTTER TAGGED TOC @ 730'MD PULLED UP JET CUT PCSG @ 640'	
2/24/23	8:45	9:30	0.75	ND WORK FLOOR & TBG EQUIP. ND BOP STACK REMOVED SCSG CAP & ELEMENTS UNLAND PCSG @ 60# PULL UNABLE TO PULL FREE NO CIRC/YES PRESSURE LOSS	
2/24/23	9:30	10:00	0.50	RU RANGER WL SWEDGED UP TO PCSG RIH JET CUT #2 @ 630'	
2/24/23	10:00	10:30	0.50	UNABLE TO CIRCULATE DID EST. INJ RATE 1.5BPM @ 450PSI UNABLE TO PULL PCSG	
2/24/23	10:30	11:30	1	SUBBED UP PCSG NU 9" BOP STACK SET PCSG IN SLIPS PULLED 40#	
2/24/23	11:30	12:30	1	RIH CBL TOOLS LOGGED FROM 690' TO SURFACE	

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2/24/23	12:30	13:00	0.50	RIH 2"x4' CSG PUNCHER 4SPF/0*PHASING/.38"PEN/.37"EH SHOT 16 HOLES @ 520'	
2/24/23	13:00	13:45	0.75	EST. F.CIRC DOWN PCSG-UP SCSG CIRCULATED 80BBLS	
2/24/23	13:45	14:00	0.25	RIH JET CUT # 3 @ 560'	
2/24/23	14:00	14:45	0.75	TOOH LD 13JTS 3.5" PCSG	
2/24/23	14:45	15:00	0.25	TIH 20JTS + D-TOOL EOT 664'	
2/24/23	15:00	15:15	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
2/24/23	15:15	15:45	0.50	PUMP 115 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 260 FT, BOC 664 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: 260 FT	
2/24/23	15:45	16:00	0.25	TOOH LD 10JTS	
2/24/23	16:00	16:30	0.50	RH CLEAN @ 330' 40BBLS	
2/24/23	16:30	17:00	0.50	TOOH SB 10JTS	
2/24/23	17:00	17:30	0.50	SHUT IN & SECURED WELL	
2/24/23	17:30	18:00	0.50	CREW TRAVEL TO YARD	
2/27/23	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
2/27/23	6:45	7:30	0.75	JSA MEETING START EQUIPMENT	
2/27/23	7:30	8:00	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: ## (NA). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
2/27/23	8:00	8:15	0.25	TIH TAGGED TOC 280' 9JTS TBG	
2/27/23	8:15	8:30	0.25	TOOH LD 9 JTS PTBG	

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2/27/23	8:30	9:00	0.50	PRESSURE TEST DOWN: (SURFACE CASING) TEST INTERVAL BOTTOM: (CEMENT TOP) AT 280 FT TEST INTERVAL TOP: (SURFACE) AT 10 FT PRESSURE TEST TO: 500 PSI FOR 15 MINUTES. TEST RESULTS: (PASS)	
2/27/23	9:00	9:30	0.50	JSA MEETING MIRU RANGER WL	
2/27/23	9:30	9:45	0.25	RIH 8.625" CIBP SET @ 260'	
2/27/23	9:45	10:00	0.25	TIH 8JTS + D-TOOL 260'	
2/27/23	10:00	10:15	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
2/27/23	10:15	10:30	0.25	PUMP 90 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 260 FT, BOC 10 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: 10 FT	
2/27/23	10:30	11:00	0.50	LD 8JTS + D-TOOL WASHED OUT BOP & EQUIPMENT	
2/27/23	11:00	11:30	0.50	RD WORK FLOOR ND BOP STACK	
2/27/23	11:30	13:00	1.50	RIG DOWN PULLING UNIT RACK UP PUMP & TANK CLEANED UP LOCATION SECURED LOCATION	
6/2/23	8:00	9:00	1	DUG UP SURFACE CASING	
6/2/23	9:00	10:00	1	CUT CASING 6' BELOW GL, CEMENT AT SURFACE	
6/2/23	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
6/2/23	11:00	12:00	1	BACKFILLED	
6/2/23	12:00	12:00	0	PLACED MARKER BALL	