

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/22/2023

Submitted Date:

06/23/2023

Document Number:

707800423

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: _____ On-Site Inspection
 315693 _____ Ramsey, Scott _____ 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: _____ 10384 _____
 Name of Operator: GENESIS GAS & OIL COLORADO LLC _____
 Address: 1141 NORTH LOOP 1604 E 105-414 _____
 City: _____ SAN ANTONIO _____ State: _____ TX _____ Zip: _____ 78232 _____
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- _____ 26 Number of Comments
 _____ 15 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, COGCC		craig.burger@state.co.us	
, COGCC		shaun.kellerby@state.co.us	
,		dnr_cogccenforcement@state.co.us	COGCC Enforcement
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Karcz, Jeffrey	(303) 909-6401	jkarcz@genesigoco.com	
, March Kimmel	210-363-2859	mkimmel@genesigoco.com	
, COGCC		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231362	WELL	SI	10/01/2022	OW	103-09032	MOORE 3-11 MH	PR

General Comment:

COGCC Inspection Report Summary

On Thursday 6/22/2023, I, Inspector Scott Ramsey, conducted a Follow up inspection at Genesis Moore 3-11MH, at Location # 315693 in Rio Blanco county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed well was producing. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management.

All C/A's from previous inspection document's #700704423 and # 700704615 have not been completed. Therefore C/A dates remain the same. In addition strong odor of hydrocarbons was present. Production tank is open to atmosphere. FLIR video of venting is attached.

During this inspection the following compliance issues were observed:

1. Well head signage is lacking information. (C/A date 9/2/22)
2. No operator emergency number posted. 911 is posted. (C/A date 9/2/22)
3. Random staining (C/A date 8/12/22)
4. Random debris (C/A date 8/5/22)
5. Unused/stored equipment (C/A date 9/2/22)
6. Tank labels lacking information (C/A date 9/2/22)
7. Unlabeled open bucket with fluid in it. (C/A date 8/12/22)
8. Battery signage is incorrect (C/A date 9/2/22)
9. Weeds in containment (C/A date 10/28/22)
10. Open holes for wildlife to enter (C/A date 8/5/22)
11. Open pit behind tank not lined and no form 15 on file.
12. Drain on back of tank has been drained into undocumented, unlined earth pit.
13. Tank venting

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Tank is lacking labeling.		
Corrective Action:	Provide proper labeling	Date:	09/02/2022
Type	BATTERY		
Comment:	Battery sign has wrong information and no emergency contact numbers.		
Corrective Action:	Provide proper signage.	Date:	09/02/2022
Type	WELLHEAD		
Comment:	Well head signage is lacking information.		
Corrective Action:	Provide proper signage.	Date:	09/02/2022

Emergency Contact Number:			
Comment:	None present		
Corrective Action:	Provide proper 24 hour operator contact number and/or local emergency contact.	Date:	09/02/2022

Good Housekeeping:			
Type	OTHER		
Comment:	Random staining.		
Corrective Action:	Remove all impacted material and dispose of properly	Date:	08/12/2022
Type	STORAGE OF SUPL		
Comment:	Stored equipment.		
Corrective Action:	Remove all stored equipment not being used for operations.	Date:	09/02/2022
Type	OTHER		
Comment:	Electrical lines are all laying on the ground where wildlife could potentially be electrocuted.		
Corrective Action:	Eliminate possibility of wildlife being tangeled in or electrocuted.	Date:	08/12/2022
Type	WEEDS		
Comment:	Weeds in containment		
Corrective Action:	Remove weeds	Date:	10/28/2022
Type	OTHER		
Comment:	Bucket with out labeling full of fluid at well head.		
Corrective Action:	Install proper labeling and secondary containment remove fluid.	Date:	08/12/2022
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	Remove debris	Date:	08/05/2022
Type	OTHER		
Comment:	Open holes for wildlife to enter.		
Corrective Action:	Eliminate possibility of wildlife to enter open lines/holes.	Date:	08/05/2022

Overall Good:

Spills:			
Type	Area	Volume	
Crude Oil	Tank		
Comment:	Drain on back of tank has some fluid and crude oil drained into undocumented, unlined earth pit. Pumper on location explained in order to sell the oil he needed to drain the water off.		
Corrective Action:	Report spill or release of E&P waste or produced fluids Remove free fluids and contact COGCC EPS staff		Date: 06/26/2023

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Barb wire in need of repair.		
Corrective Action:	Repair fencing to eliminate wildlife from entering		Date: 06/30/2023

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	See stored equipment		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:	See stored equipment		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Well head		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1		STEEL AST		
Comment:	Capacity unknown tank is not labeled. See signs/marker				
Corrective Action:					Date:

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	Not lined			
Corrective Action:				Date:

Venting:				
Yes/No	YES			
Comment:	Tank has a line on top of tank open to atmosphere. With strong petroleum odor. Took a FLIR video of venting. Open line on tank does have a valve or enardo.			
Corrective Action:	Immediately cease venting/flaring. Submit Form 4 for review and approval to vent or flare.			Date:
				10/21/2022

Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 231362 Type: WELL API Number: 103-09032 Status: SI Insp. Status: PR

Producing Well

Comment: [Well was producing at time of inspection.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: _____ Lined: NO Pit ID: _____ Lat: _____ Long: _____

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Other Liner Condition: Inadequate

Comment:

Corrective Action

Date: 12/01/2022

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action

Date: _____

