

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/29/2023

Submitted Date:

06/29/2023

Document Number:

702501589

FIELD INSPECTION FORMLoc ID 315117 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10779

Name of Operator: SCOUT ENERGY MANAGEMENT LLC

Address: 13800 MONTFORT DRIVE SUITE 100

City: DALLAS State: TX Zip: 75240

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Patterson, Chris		Chris.Patterson@scoutep.com	
Burger, Craig	(970) 319-4194	craig.burger@state.co.us	
Regulatory, Rangely		RangelyRegulatory@scoutep.com	
Sanford, Anita	(970) 551-8313	Anita.Sanford@scoutep.com	
Johnson, Mike		Mike.Johnson@scoutep.com	
Katz, Aaron	(970) 765-6300	aaron.katz@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230282	WELL	SI	06/01/2021	OW	103-07942	FEDERAL 12-6	SI

General Comment:**COGCC Inspection Report Summary**

On Thursday, 6/29/2023, Inspector Kirby Burchett, conducted a follow up field inspection at Scout Energy Management LLC on the Federal 12-6 well, Location #315117, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to FIRR #403416280 from Corrective Action observed during Inspection #702501243 on 5/2/23. Corrective Action has been addressed.

While there during normal operations well was found to be overdue for Mechanical Integrity Test.

No follow up inspection is required.

LocationOverall Good: ☐

Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical tank labeled		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	No tank battery on location		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (970) 675-3700 or 911

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Gauge installed		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank on containment		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected Facilities									
Facility ID:	230282	Type:	WELL	API Number:	103-07942	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: Last Production - May 2021 Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.									
Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.									
Date: 07/30/2023									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
Berms						
		Tracking Pad				
				Material Handling And Spill Prevention		
		Ditches				
Tracking Pad						
		Culverts				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501590	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6166195