

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/15/2023

Submitted Date:

06/16/2023

Document Number:

702501462

FIELD INSPECTION FORM

Loc ID 336043 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

24 Number of Comments
5 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
297112	WELL	PR	03/01/2022	GW	103-11322	FREEDOM UNIT 197-28A1	PR
297114	WELL	PR	06/01/2013	GW	103-11321	FREEDOM UNIT 197-28A2	PR
297118	WELL	PR	01/01/2022	GW	103-11320	FREEDOM UNIT 197-28A3	PR
297119	WELL	PR	09/01/2013	GW	103-11319	FREEDOM UNIT 197-28A4	PR
415323	WELL	PR	01/19/2011	GW	103-11631	FREEDOM UNIT 197-28A8	PR
415332	WELL	PR	06/01/2013	GW	103-11632	FREEDOM UNIT 197-28A7	PR
415359	WELL	PR	02/01/2014	GW	103-11633	Freedom Unit 197-28A5	PR
415364	WELL	PR	05/05/2020	GW	103-11634	FREEDOM UNIT 197-28A6	PR
415380	WELL	PR	03/01/2018	GW	103-11636	FREEDOM UNIT 197-28A9	PR

General Comment:

COGCC Inspection Report Summary

On Thursday, 06/15/2023, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance LLC on the Freedom Unit 197-28A Pad, Location #336043, in Rio Blanco County, Colorado.

This location is within or in close proximity to a CPW District with Black Bear, High Priority, NSO, Density and Other Consultation Habitat Regulations.

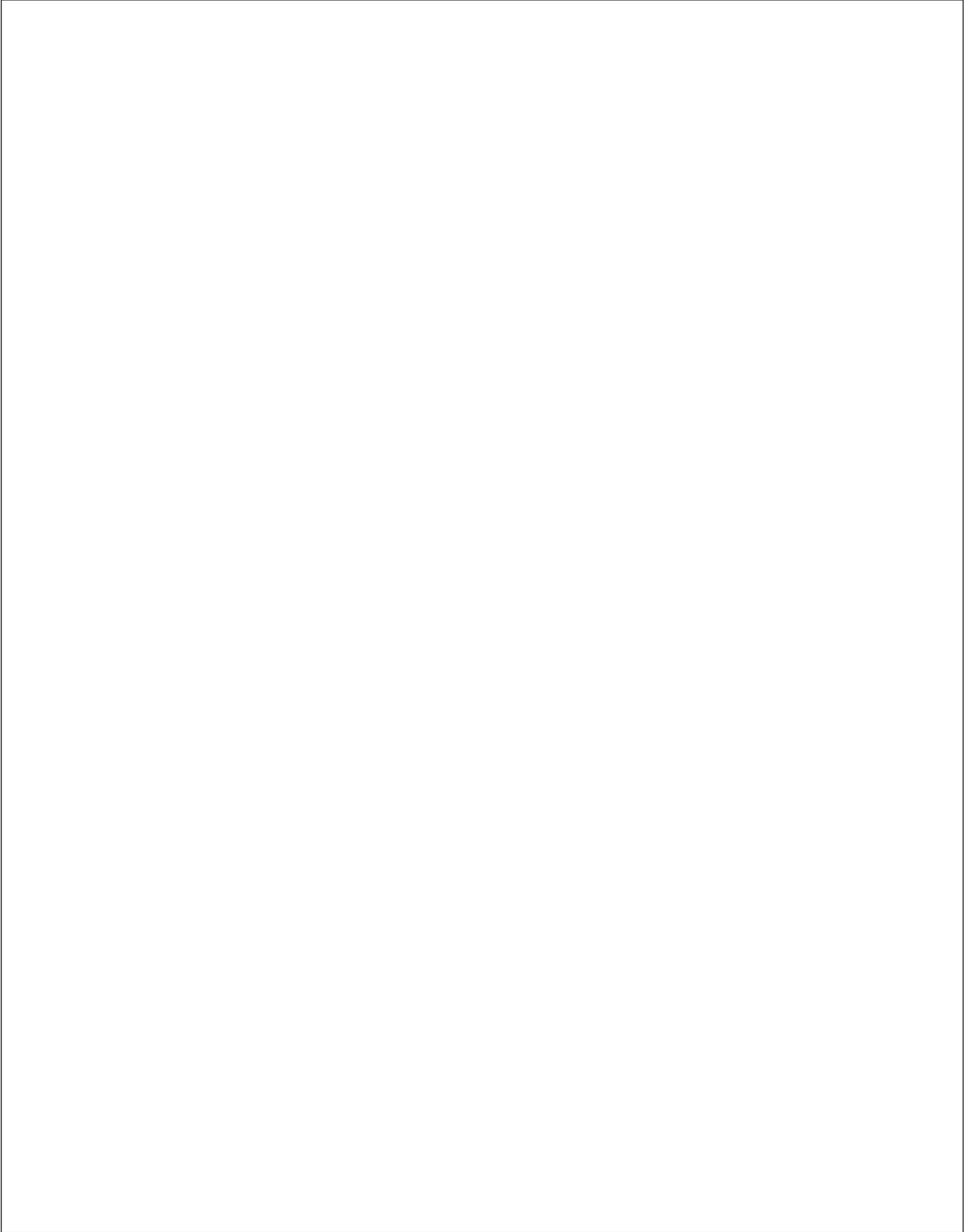
Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Debris.
2. Unmarked anchor.
3. Unused equipment.
4. Equipment open to wildlife.
5. Well signs missing required information.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.



Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Well signs lacking required information.		
Corrective Action:	When no associated Tank battery is present at the Oil and Gas Location, the following information is required on the Well sign: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Well; Well name(s) and API number(s); The legal location of the Well(s) including the quarter/quarter section.	Date:	08/15/2023
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	970-285-2615 or 911		
Corrective Action:		Date:	_____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	06/23/2023
Type	UNUSED EQUIPMENT		
Comment:	Storage of unused equipment		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date:	07/01/2023
Type	OTHER		
Comment:	Equipment open to wildlife		
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	06/26/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment: <input style="width: 100%;" type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Other	# 3	corrective date	
Comment:	Chemical pump stations. 1 station out of service		
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:			

Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:	Production and Test units		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on double containment		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Inside separator building. Production and Test. Calibration visibly displayed and up to date.		
Corrective Action:		Date:	
Type: Bradenhead	# 9		
Comment:	Accessible. Gauges installed.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:	1 unmarked anchor		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: 07/01/2023
Type: Gathering Line	# 2		
Comment:	2 sets of manifolds between wells and separators		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	297112	Type:	WELL	API Number:	103-11322	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	297114	Type:	WELL	API Number:	103-11321	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	297118	Type:	WELL	API Number:	103-11320	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	297119	Type:	WELL	API Number:	103-11319	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	415323	Type:	WELL	API Number:	103-11631	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	415332	Type:	WELL	API Number:	103-11632	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	415359	Type:	WELL	API Number:	103-11633	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	415364	Type:	WELL	API Number:	103-11634	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				

Facility ID: 415380 Type: WELL API Number: 103-11636 Status: PR Insp. Status: PR

Producing Well

Comment: [Plunger lift](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Check Dams						
Sediment Traps						
		Ditches				
Berms						
		Gravel				
				Material Handling And Spill Prevention		
Ditches						
Gravel						
		Culverts				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces

Corrective Action: _____

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403437128	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6151588
702501463	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6151585