

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/15/2023

Submitted Date:

06/16/2023

Document Number:

701103743

**FIELD INSPECTION FORM**

Loc ID 425510 Inspector Name: LONGWORTH, MIKE On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10433  
Name of Operator: LARAMIE ENERGY LLC  
Address: 1700 LINCOLN ST STE 3950  
City: DENVER State: CO Zip: 80203

**Findings:**

- 3 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
COGCC, Laramie	970-248-0497	cogccnotifications@laramie-energy.com	<a href="#">All inspections</a>
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
441238	CENTRALIZED EP WASTE MGMT FAC	AC	06/17/2015		-	HARRISON CR WTR TRMENT FAC IMPOUND 441238	EG

**General Comment:**

[Flowline inspection: responding to spill reopr t doc # 403432223](#)  
[Leak on 6" tee has been shut in and crew on site excavating pipe lines for repairs.](#)

**Inspected Facilities**

Facility ID: 441238 Type: CENTRALIZE API Number: - Status: AC Insp. Status: EG

**Flowline**

#1	Type: Non-Well Site	of Lines
----	---------------------	----------

Flowline Description

Flowline Type: Non-Well Site Size: 6" Material: Carbon Steel  
 Variance: Age: Contents: Produced Water

Integrity Summary

Failures: Internal Corrosion Spills: Yes Repairs Made:  
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: [Facility ID # 484600 HCWTF 6"](#)  
[Spill Report Doc Number: 403432223](#)

Corrective Action: **Notify Mike Longworth Western Integrity Inspector 48 hours prior to pressure testing of flowline so an opportunity to witness the pressure test can be planned.**

Date:

Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):

- 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)
- 2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management)
- 3) Description of flowline repair work completed (1102.j. Repair)
- 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)
- 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).
- 6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403436034	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6150520">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6150520</a>
701103744	Inspection 701103743 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6150517">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6150517</a>