

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

SEP 22 1978

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Patrick A. Doheny				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 136 El Camino, Beverly Hills, California 90212				8. FARM OR LEASE NAME Pomeroy	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface C SW/4 SE/4 Section 35 At top prod. interval reported below At total depth Approximately the same.				9. WELL NO. 1	
14. PERMIT NO. 78-730				DATE ISSUED 7-28-78	
15. DATE SPUDDED 8-12-78				16. DATE T.D. REACHED 8-16-78	
17. DATE COMPL. (Ready to prod.) 8-17-78 (Plug & Abd.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4184' GL 4191' KB	
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 4990' (Driller)	
21. PLUG, BACK T.D., MD & TVD Surface				22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrolog	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)				28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 107' KB	
HOLE SIZE 12 1/4"		CEMENTING RECORD 100 sacks		AMOUNT PULLED None	
29. LINER RECORD				30. TUBING RECORD	
SIZE		TOP (MD)		SIZE	
BOTTOM (MD)		SACKS CEMENT		DEPTH SET (MD)	
SCREEN (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS—OIL RATIO			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Induction-Electrolog					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Richard E. Ebener		TITLE Agent		DATE 9-20-78	



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CONFIDENTIAL

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<u>"D" Sand</u>	4842	4848	Sand, white, very fine to fine grained, fair p&p, slight clayfill, no shows.
	4848	4856	Shale and silt.
	4856	4864	Sand, white, very fine to fine grained, medium to heavy clayfill, poor p&p, no shows.
<u>"J" Sand</u>	4930	4940	Sand, white, fine to medium grained, heavy clayfill, poor p&p, no shows, except for few sand grains showing faint fluorescence in top 4 feet.
	4940	4950	Sand, white, fine to medium grained, slight clayfill, poor p&p, no shows.
	4950	4952	Shale.
	4952	4958	Sand, white, fine to medium grained, heavy clayfill, poor to no p&p, no shows.
	4958	4970	Shaly silt.
	4970	4988	Sand, white, fine to medium grained, clean to medium clayfill, poor to fair p&p, no shows.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Niobrara	4024	+ 167
Fort Hays	4348	- 157
Carlile	4396	- 205
Greenhorn	4578	- 387
Bentonite	4748	- 557
"D" Sand	4842	- 651
"J" Sand	4930	- 739
Total Depth	4988	

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