



DEPARTMENT OF NATURAL RESOURCES
AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

GOLD, OIL & GAS CONS. COMM.

RECEIVED
JUN 16 1981



APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. Fee
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Brooks Exploration Incorporated <i>10800</i>			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 718 17th Street, Suite 2110, Denver, Colorado 80202			8. FARM OR LEASE NAME Hettinger
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2100' FNL & 1960' FEL of Section 24, T6N, R67W (SWNE) At proposed prod. zone as above			9. WELL NO. 1-24
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 3-1/2 miles East of Windsor, Colorado			10. FIELD AND POOL, OR WILDCAT La Poudre
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 40' <input checked="" type="checkbox"/>			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T6N, R67W
16. NO. OF ACRES IN LEASE* 40			12. COUNTY Weld <input checked="" type="checkbox"/>
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40			13. STATE Colorado
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None			20. ROTARY OR CABLE TOOLS Rotary - Toltek
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4762'			22. APPROX. DATE WORK WILL START Immediately <input checked="" type="checkbox"/>

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	160'	175 sks
7-7/8"	4-1/2"	11.6#	4500'	500 sks

* DESCRIBE LEASE ☒ Lease covers SW/4NE/4 Section 24 and is a unitized 40 acre tract combining acreage from the Hettinger 136 acre and Detterer 172 acre leases.

BEI also has an interest in the SE/4 of Sec 24

*Verbal ok
6/16/81
JRP*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED *[Signature]* TITLE President DATE June 15, 1981

(This space for Federal or State Office use)

PERMIT NO. **811030** APPROVAL DATE OCT 14 1981
APPROVED BY *[Signature]* TITLE DIRECTOR DATE JUN 16 1981
CONDITIONS OF APPROVAL, IF ANY: O & G Cons. Comm

COMPLY WITH RULE 317
(PARAGRAPHS C & K) PERTAINING
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

A.P.I. NUMBER
05 123 10326