

**FORM  
INSP**Rev  
X/20

# State of Colorado

## Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

03/13/2023

Submitted Date:

03/14/2023

Document Number:

708900108

**FIELD INSPECTION FORM**
 Loc ID 335076 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num:
**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

28 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**
**Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Depaolo, Corey		corey.depaolo@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270355	WELL	PR	05/11/2004	GW	045-09533	CLOUGH RWF 322-29	PR
270359	WELL	PR	05/11/2004	GW	045-09532	CLOUGH RWF 22-29	PR
280050	WELL	PR	04/02/2006	GW	045-11162	CLOUGH RWF 522-29	PR
280051	WELL	PR	03/27/2006	GW	045-11163	CLOUGH RWF 21-29	PR
280052	WELL	PR	02/13/2006	GW	045-11164	CLOUGH RWF 422-29	PR
280053	WELL	PR	04/02/2006	GW	045-11165	CLOUGH RWF 423-29	PR
280054	WELL	PR	03/27/2006	GW	045-11166	CLOUGH RWF 23-29	PR
288284	WELL	PR	12/08/2006	GW	045-13183	CLOUGH RWF 512-29	PR
288285	WELL	PR	12/08/2006	GW	045-13182	CLOUGH RWF 412-29	PR
288286	WELL	PR	12/08/2006	GW	045-13181	CLOUGH RWF 312-29	PR

**General Comment:**

COGCC Inspection Report Summary

On 03/13/2023 at approximately 10:45 hours, I, Compliance Specialist, Wayne Smelser  
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC CLOUGH RWF 22-29 pad.  
Location # 335076 in Garfield County Colorado.  
Location is located in a high priority habitat area.  
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Two Improperly Marked/Unmarked deadman with a CA date of 03/29/2023
2. Meter calibration info not conspicuously posted with a CA date of 03/29/2023
3. Stormwater - Chemical BMP's not maintained & culvert needs maintenance with a CA date of 03/29/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

This is a routine field inspection, any corrective actions not addressed from previous inspections are still applicable.

### Location

<b><u>Lease Road:</u></b>			
Type Access			
comment:			
Corrective ActionL		Date:	

Overall Good: ☐

<b><u>Signs/Marker:</u></b>			
Type BATTERY			
Comment:			
Corrective Action:		Date:	
Type CONTAINERS			
Comment: Chemical tanks			
Corrective Action:		Date:	
Type OTHER			
Comment: Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
Corrective Action:		Date:	
Type WELLHEAD			
Comment:			
Corrective Action:		Date:	
Type TANK LABELS/PLACARDS			
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐

<b><u>Spills:</u></b>					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b><u>Fencing/:</u></b>			
Type TANK BATTERY			
Comment: Hog panel			
Corrective Action:		Date:	
Type WELLHEAD			
Comment: Hog panel			
Corrective Action:		Date:	

Type	SEPARATOR		
Comment:	Hog panel		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 7		
Comment:	5 deadman marked 1 deadman improperly marked 1 deadman unmarked		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	Date:	03/29/2023
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 10		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 10		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date:	03/29/2023
Type: Bradenhead	# 10		
Comment:	Taylor plugs located on all bradenhead. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 10		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	



Inspected Facilities									
Facility ID:	270355	Type:	WELL	API Number:	045-09533	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	270359	Type:	WELL	API Number:	045-09532	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280050	Type:	WELL	API Number:	045-11162	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280051	Type:	WELL	API Number:	045-11163	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280052	Type:	WELL	API Number:	045-11164	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280053	Type:	WELL	API Number:	045-11165	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280054	Type:	WELL	API Number:	045-11166	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	288284	Type:	WELL	API Number:	045-13183	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

Facility ID:	288285	Type:	WELL	API Number:	045-13182	Status:	PR	Insp. Status:	PR
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**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

Facility ID:	288286	Type:	WELL	API Number:	045-13181	Status:	PR	Insp. Status:	PR
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**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
		Ditches				
		Gravel				
				Material Handling And Spill Prevention	Fail	Chemical BMP's not maintained
Compaction						Light
Berms						
Gravel						Sparse
Ditches						
		Culverts	Fail			Culvert needs maintenance

Comment: Culvert needs maintenance - culvert is 160 ft west of location on spur road

Chemical containments full, chemical BMP's not maintained.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Operators shall implement BMPs in accordance with good engineering practices, including measures such as: Materials handling and spill prevention procedures and practices implemented for material handling and spill prevention of materials used, stored, or disposed of that could result in discharges causing pollution of surface waters.

Date: 03/29/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Please refer to Equipment & Stormwater for observed compliance issues.	smelserw	03/14/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403346150	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6050041">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6050041</a>
708900109	Inspection 708900108 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6050038">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6050038</a>