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Correctly

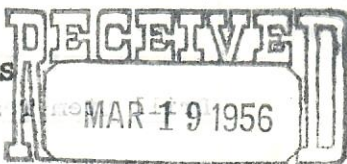
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 Fi triplicate on Fee and Patented lands and in
 quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

T3S



LOG OF OIL AND GAS WELL

Field Big Beaver Company The New Drilling Co.
 County Washington Address 1018 Patterson Bldg., Denver, Colo.
 Lease BLOWENKAMP "A"
 Well No. 1 Sec. 17 Twp. 3S Rge. 56W Meridian 6th P.M. State or Pat. Pat.
 Location 1920 (N) of South Line and 1920 (E) of West line of SW/4 Elevation 4723' KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date March 15, 1956

Title

Production Superintendent

The summary on this page is for the condition of the well as above date.

 Commenced drilling December 31, 19 55 Finished drilling January 9, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from 4986 to 5037 "D" Sand No. 4, from _____ to _____
 No. 2, from 5037 to 5179 "J" Sand No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8"	32.75	Youngstown	101	75	12	Yes
5-1/2"	15.5	CF&I	5153	150	72	Yes
2" EUE	4.7	CF&I	5085	-	-	-

COMPLETION DATA

Total Depth 5193' (ES Log) ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5193'
 Casing Perforations (prod. depth) from 5090' (ES Log) to 5094' (ES Log) ft. No. of holes 32
 Acidized with 250 gallons. Other physical or chemical treatment of well to induce flow None
 Shooting Record _____

Prod. began January 28, 19 56. Making 165 bbls./day of 40 A. P. I. Gravity Fluid on _____ Pump ☒
 Tub. Pres. 17 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. NG Mcf. Gas Oil Ratio NG Choke. ☐
 Length Stroke 54 in. Strokes per Min. 16 Diam. Pump 1-1/2 in.
 B. S. & W. 30 %. Gas Gravity NG BTU's/Mcf. NG Gals. Gasoline/Mcf. NG

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date January 5, 19 56Straight Hole Survey Yes Type TotcoMicrolog* Yes Date January 6, 19 56Other Types of Hole Survey - Type _____Time Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis No Depth _____ to _____

* Gamma Ray 1-11-56

Perforating Record 1-11-56.

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4178		Core #1, 5025-5060, rec. 35'
Ft. Hays	4447		5025-5028 Shale
Carlisle	4628		5028-5032½ Streaks shale and sandstone, thin, gray,
Greenhorn	4693		very fine, silty, tight, no show.
Bentonite	4901		5032½-5060 Sandstone, reworked, dirty gray,
"D" Sand	4986		shaley, very fine, clay filled, very
"J" Sand	5037		tight, no show - occasional shale
Skull Creek	5179		partings.

(Continue on reverse side)

AJ	
DVR	
WRS	
HHM	
AH	
JJD	
FILE	

1725

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