

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/27/2023

Submitted Date:

02/28/2023

Document Number:

702500929**FIELD INSPECTION FORM**Loc ID 335602 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**27 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287171	WELL	PR	09/29/2006	GW	103-10907	FEDERAL RGU 23-6-297D	PR
294122	WELL	PR	10/01/2010	GW	103-11151	FEDERAL RGU 432-6-297	PR
294123	WELL	PR	11/01/2020	GW	103-11152	FEDERAL RGU 522-6-297	PR
294125	WELL	PR	12/27/2007	GW	103-11154	FEDERAL RGU 433-6-297	PR
301864	WELL	PR	06/18/2012	CBM	103-11484	Federal RGU 33-6-297R	PR
301865	WELL	SI	12/01/2022	GW	103-11485	Federal RGU 312-6-297	SI
301866	WELL	PR	03/01/2013	GW	103-11486	Federal RGU 413-6-297	PR
301867	WELL	PR	06/18/2012	GW	103-11487	Federal RGU 513-6-297	PR
301868	WELL	PR	06/13/2012	GW	103-11488	Federal RGU 322-6-297	PR
301869	WELL	PR	04/02/2021	GW	103-11489	Federal RGU 523-6-297	PR

**General Comment:**

#### COGCC Inspection Report Summary

On Monday, 02/27/2023, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the RGU 23-6-297 Pad, Location #335602, in Rio Blanco County, Colorado.  
This location is within or in close proximity to a Parks and Wildlife (CPW) District Wildlife Management Plan including Black Bear and High Priority/NSO/Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there, I observed normal production operations. During this inspection the following compliance issues were observed:

1. Random debris.
2. Unused equipment
3. Open end loadlines.
4. Illegible tank battery signs.
5. Illegible tank label/placard.
6. Chemical tank containment full.

Refer to attached photographs for Corrective Action.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

**Location**Overall Good: ☐

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Production facility. Tank battery signs are illegible.		
Corrective Action:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.	Date:	03/27/2023
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911 / (970) 285-9377

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Hoses inside tank battery containment. Chemical containment base not in use at wellheads.		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date:	03/10/2023
Type	DEBRIS		
Comment:	Random debris at chemical tanks		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	03/10/2023

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	Welded wire panels		
Corrective Action:		Date:	

Type	TANK BATTERY			
Comment:	Welded wire panels			
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:	Livestock panels			
Corrective Action:			Date:	
<b>Equipment:</b>				corrective date
Type: Horizontal Heated Separator	# 10			
Comment:	3 Quad units			
Corrective Action:			Date:	
Type: Bird Protectors	# 9			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 3			
Comment:	Chemical tanks on plastic containment Containments are full.			
Corrective Action:	Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations for materials handling and spill prevention procedures and practices implemented for material handling and spill prevention of materials used, stored, or disposed of that could result in discharges causing pollution of surface waters.		Date:	03/20/2023
Type: Bird Protectors	# 20			
Comment:				
Corrective Action:			Date:	
Type: Bradenhead	# 10			
Comment:	Automated monitoring equipment installed on Bradenheads. All Bradenhead valves are accessible.			
Corrective Action:			Date:	
Type: Plunger Lift	# 10			
Comment:	All wells on plunger lift			
Corrective Action:			Date:	
Type: Emission Control Device	# 7			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 10			
Comment:	Inside separators			
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Methanol tank inside metal containment. Illegible label/placard.			
Corrective Action:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.		Date:	04/03/2023
Type: Emission Control Device	# 7			
Comment:				

Corrective Action:		Date:	
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**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	500 BBLs	HEATED STEEL AST		,

Comment:	
Corrective Action:	Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	
Corrective Action:	Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	400 BBLs	HEATED STEEL AST		,

Comment:	2 Loadlines open ended.
Corrective Action:	All load lines will be bull plugged or capped.
Date:	03/10/2023

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	
Corrective Action:	Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	8	400 BBLs	HEATED STEEL AST		,

Comment:	
Corrective Action:	Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: <u>287171</u>	Type: <u>WELL</u>	API Number: <u>103-10907</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Producing Well</u></b>				
Comment: <u>Plunger lift</u>				
Corrective Action: <u></u>		Date: <u></u>		
Facility ID: <u>294122</u>	Type: <u>WELL</u>	API Number: <u>103-11151</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Producing Well</u></b>				
Comment: <u>Plunger lift</u>				
Corrective Action: <u></u>		Date: <u></u>		
Facility ID: <u>294123</u>	Type: <u>WELL</u>	API Number: <u>103-11152</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Producing Well</u></b>				
Comment: <u>Plunger lift</u>				
Corrective Action: <u></u>		Date: <u></u>		
Facility ID: <u>294125</u>	Type: <u>WELL</u>	API Number: <u>103-11154</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Producing Well</u></b>				
Comment: <u>Plunger lift</u>				
Corrective Action: <u></u>		Date: <u></u>		
Facility ID: <u>301864</u>	Type: <u>WELL</u>	API Number: <u>103-11484</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Producing Well</u></b>				
Comment: <u>Plunger lift</u>				
Corrective Action: <u></u>		Date: <u></u>		
Facility ID: <u>301865</u>	Type: <u>WELL</u>	API Number: <u>103-11485</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
<b><u>Idle Well</u></b>				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned    Reminder: <u></u>				
Comment: <u>Last produced 11/2022</u>				
Corrective Action: <u></u>		Date: <u></u>		
Facility ID: <u>301866</u>	Type: <u>WELL</u>	API Number: <u>103-11486</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Producing Well</u></b>				
Comment: <u>Plunger lift</u>				
Corrective Action: <u></u>		Date: <u></u>		
Facility ID: <u>301867</u>	Type: <u>WELL</u>	API Number: <u>103-11487</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

<b>Producing Well</b>			
Comment:	Plunger lift		
Corrective Action:		Date:	
Facility ID:	301868	Type:	WELL
API Number:	103-11488	Status:	PR
Insp. Status:	PR		
<b>Producing Well</b>			
Comment:	Plunger lift		
Corrective Action:		Date:	
Facility ID:	301869	Type:	WELL
API Number:	103-11489	Status:	PR
Insp. Status:	PR		
<b>Producing Well</b>			
Comment:	Plunger lift		
Corrective Action:		Date:	

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
		Ditches				
Drains						
		Berms				
Berms						
				Material Handling And Spill Prevention		
		Culverts				

Comment: [Limited Stormwater inspection due to location being covered with snow.](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403333564	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6036146">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6036146</a>
702500936	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6036141">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6036141</a>