REV. 7-64

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

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F	lle in duplicate for Patented and File in triplicate for State lands.		
SUNDR	Y NOTICES AND REPOR	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form Use	for proposals to drill or to deepen or "APPLICATION FOR PERMIT—" for	plug back to a different reservoir.	-
I			7. UNIT AGREEMENT NAME
WELL GAS WELL	OTHER #12		-
. NAME OF OPERATOR		PHONE	8. FARM OR LEASE NAME
The Fremont	Petroleum Company	534-2361	Harrison
	D. 17.31	2 -33-	9. WELL NO.
OLZ EQUITAD. LOCATION OF WELL (Repor	le Building, Denver	, COLORAGO th any State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	walcal	•	
At proposed prod. zone	NE 4 DE 4		Brandon 11. sec., t., e., m., or blk. and survey or area
			SURVEI OR AREA
,			9-19s-45W
14. PERMIT NO.	15. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	3914 GL		Kiowa Colo.
6.	Check Appropriate Box To Indic	cate Nature of Notice, Report,	or Other Data
NOTIC	E OF INTENTION TO:	su	BSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON	SHOOTING OR ACIDIZING	X ABANDONMENT
REPAIR WELL	CHANGE PLANS	(Other)	
			walter of warltiple commistion on Well
nent to this work.)	PLETED OPERATIONS (Clearly state all pis directionally drilled, give subsurfac	(Note: Report re Completion or Rec ertinent details, and give pertinent de ce locations and measured and true v	sults of multiple completion on Well completion Report and Log form.) lates, including estimated date of starting any lertical depths for all markers and zones perti-
7. DESCRIBE PROPOSED OR COMPTOPOSED WORK. If well nent to this work.) Perforated @ packer @4770 Model "EA" I @ 4647'. Dr: packer. Pro O'K. Loaded Perforated & 4750, 4749, 4722, 4709, Swabbed and Swabbed and	PLETED OPERATIONS (Clearly state all pris directionally drilled, give subsurface of the subsurface of	(Note: Report re Completion of Received and true voice locations and measured and true voice locations and series and cleaned out the set @4637'. For ment and cleaned out the set will be set with the set will be set will be set will be set with the set will be set with the set will be set will be set will be set with the set will be set wi	completion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPTOPOSED Nork. If well nent to this work. If well nent to this work.) Perforated of packer @4770 Model "EA" I @4647'. Dr: packer. Pro O'K. Loaded Perforated 24750, 4749, 4722, 4709, Swabbed and Swabbed and	PLETED OPERATIONS (Clearly state all pris directionally drilled, give subsurface of the subsurface of	(Note: Report re Completion or Received and true of locations and measured and true of locations and locations of Salter set @4637'. For ment and cleaned our rations to 2,000 ps of 15% MCA and 2,000 ollows: 4756', 4755, 4740, 4739, 4738, 14701, 4699. Display Acidized w/12,648 gre-ran tubing and rations are reported by the location of the location	retainer production It saturated cement w/Baker ound top of firm cement to top of Model "F" si - swabbed hole dry - gals. treated wtr. 5, 4754, 4753, 4752, 4751 4737, 4736, 4729, 4726, aced acid into formation. gal. of 15% gelled HCL.
7. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.) Perforated @ packer @ 4770 Model "EA" @ 4647'. Dr: packer. Pro O'K. Loaded Perforated & 4750, 4749, 4722, 4709, Swabbed and Swabbed and pendable plu	PLETED OPERATIONS (Clearly state all pris directionally drilled, give subsurface of the subsurface of	(Norm: Report re Completion or Received and true volume locations and measured and true volume locations and cleaned out the set @4637'. For ment and cleaned out the set will be set with the set will be set with the set will be set will	retainer production It saturated cement w/Baker ound top of firm cement to top of Model "F" si - swabbed hole dry - gals. treated wtr. 5, 4754, 4753, 4752, 4751 4737, 4736, 4729, 4726, aced acid into formation. gal. of 15% gelled HCL.
Perforated of packer @4770 Model "EA" I @4647'. Dr: packer. Proof. O'K. Loaded Perforated of Perfora	PLETED OPERATIONS (Clearly state all pris directionally drilled, give subsurface of the subsurface of	(Note: Report re Completion or Received and true of locations and measured and true of locations and locations are locations to 2,000 ps of 15% MCA and 2,	retainer production It saturated cement w/Baker ound top of firm cement to top of Model "F" si - swabbed hole dry - gals. treated wtr. 5, 4754, 4753, 4752, 4751 4737, 4736, 4729, 4726, aced acid into formation. gal. of 15% gelled HCL.
Perforated of packer @4770 Model "EA" 1 @4647'. Dr: packer. Pro O'K. Loaded Perforated of packer. Pro O'K. Loaded	PLETED OPERATIONS (Clearly state all pris directionally drilled, give subsurface of the subsurface of	(Note: Report re Completion or Received and true versions and measured and true versions and cleaned or rations to 2,000 ps f 15% MCA and 2,000 ollows: 4756', 4755, 4740, 4739, 4738, 4740, 4739, 4738, 4761, 4699. Display Acidized w/12,648 gre-ran tubing and reserved to the complete statement of the compl	retainer production It saturated cement w/Baker ound top of firm cement to top of Model "F" si - swabbed hole dry - gals. treated wtr. 5, 4754, 4753, 4752, 4751 4737, 4736, 4729, 4726, aced acid into formation. gal. of 15% gelled HCL.
Perforated of packer @4770 Model "EA" I @4647'. Dr: packer. Proof No. Loaded Perforated 24750, 4749, 4722, 4709, Swabbed and Swabbed and pendable plus.	PLETED OPERATIONS (Clearly state all pris directionally drilled, give subsurface 24670 2 W/4 holes - 30.5. Squeeze cements Retrievamatic Cementialled out 43' of cemental subsure tested performance and the w/1000 gal. or 25 total holes as for 4745, 4744, 4743, 4704, 4703, 4702, 4704, 4704, 4703, 4702, 4704, 4704, 4704, 4703, 4704	Note: Report re Completion or Rec ertinent details, and give pertinent or Rec locations and measured and true versions and cleaned out at an and cleaned out at ions to 2,000 ps f 15% MCA and 2,000	lates, including estimated date of starting any ertical depths for all markers and zones perti- ' retainer production It saturated cement w/Baker and top of firm cement at to top of Model "F" si - swabbed hole dry - gals. treated wtr. 5, 4754, 4753, 4752, 4751, 4737, 4736, 4729, 4726, aced acid into formation. gal. of 15% gelled HCL. cods - knocking out expump on September 12, 1966