



<b>FORM</b> <b>6</b> Rev 11/20	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		 	DE	ET	OE	ES																																	
				Document Number:  403262236  Date Received:  12/23/2022																																				
<b>WELL ABANDONMENT REPORT</b>																																								
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>																																								
OGCC Operator Number: 90615				Contact Name: Deborah Abrams																																				
Name of Operator: TUDEX PETROLEUM INC				Phone: (303) 8942100																																				
Address: 2121 39TH AVE NE UNIT E				Fax:																																				
City: CALGARY State: AL Zip: T2E 6R7				Email: deborah.abrams@state.co.us																																				
For "Intent" 24 hour notice required, Name: Medina, Justin Tel: (720) 471-0006																																								
COGCC contact: Email: justin.medina@state.co.us																																								
Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																																								
API Number 05-001-08162-00																																								
Well Name: CROFF (OWP) Well Number: 12-5																																								
Location: QtrQtr: SWNE Section: 12 Township: 1S Range: 68W Meridian: 6																																								
County: ADAMS Federal, Indian or State Lease Number:																																								
Field Name: SPINDLE Field Number: 77900																																								
<b>Only Complete the Following Background Information for Intent to Abandon</b>																																								
Latitude: 39.980940 Longitude: -104.946910																																								
GPS Data: GPS Quality Value: 1.2 Type of GPS Quality Value: PDOP Date of Measurement: 04/25/2012																																								
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																																								
<input type="checkbox"/> Other																																								
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:																																								
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																								
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																								
Details:																																								
<b>Current and Previously Abandoned Zones</b>																																								
<table border="1"><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td>SUSSEX</td><td>4936</td><td>4999</td><td>08/01/2019</td><td>B PLUG CEMENT TOP</td><td>4758</td></tr></tbody></table>								Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	SUSSEX	4936	4999	08/01/2019	B PLUG CEMENT TOP	4758																					
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## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4758 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set 60 sks cmt from 1060 ft. to 895 ft. Plug Type: STUB PLUG Plug Tagged: ☐  
Set 76 sks cmt from 895 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Perforate and squeeze at 2500 ft. with 32 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐  
Set 5 sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1031 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 0  
Surface Plug Setting Date: 08/06/2019 Cut and Cap Date: 08/06/2019

\*Wireline Contractor: The Perforators \*Cementing Contractor: Duco Inc

Type of Cement and Additives Used: Type G

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

CIBP was placed 178' above the top perf, first CIBP set at 4870' (66' above top perf) didn't hold pressure.  
Plug at 2500' was tagged at 2392'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Deborah Abrams  
Title: OWP Date: 12/23/2022 Email: deborah.abrams@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 2/14/2023

### CONDITIONS OF APPROVAL, IF ANY:

#### COA Type Description

0 COA	
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### Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403262236	FORM 6 SUBSEQUENT SUBMITTED
403262465	CEMENT BOND LOG
403262466	CEMENT JOB SUMMARY
403270831	WELLBORE DIAGRAM

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)