

Document Number:  
 403245395  
 Date Received:  
 12/05/2022

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10633 Contact Name: Adam Conry  
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 883-3351  
 Address: 1801 CALIFORNIA STREET #2500 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: aconry@civiresources.com

**For "Intent" 24 hour notice required,** Name: Carlile, Craig Tel: (970) 484-3494  
**COGCC contact:** Email: craig.carlile@state.co.us

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-19342-00  
 Well Name: PARKER Well Number: 12-33  
 Location: QtrQtr: SWNW Section: 33 Township: 3N Range: 67W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: 60424  
 Field Name: WATTENBERG Field Number: 90750

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.184170 Longitude: -104.902706  
 GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 06/04/2009  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7322	7340	01/16/2019	B PLUG CEMENT TOP	6980
NIOBRARA	7096	7112	01/16/2019	B PLUG CEMENT TOP	6980
J SAND	7743	7758	01/16/2019	B PLUG CEMENT TOP	7650

Total: 3 zone(s)

**Casing History**

\_\_\_\_\_

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	501	360	501	0	VISU
1ST	7+7/8	4+1/2	J-55	11.6	0	7867	234	7867	6330	CBL
S.C. 1.1						4846	225	4846	3850	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7650 with 2 sacks cmt on top. CIBP #2: Depth 6980 with 2 sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 4901 ft. to 4109 ft. Plug Type: CASING Plug Tagged:   
 Set 90 sks cmt from 2306 ft. to 1908 ft. Plug Type: STUB PLUG Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set 235 sacks half in. half out surface casing from 602 ft. to 0 ft. Plug Tagged:   
 Set 20 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2200 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 76  
 Surface Plug Setting Date: 09/01/2022 Cut and Cap Date: 11/16/2022  
 \*Wireline Contractor: Wireline \*Cementing Contractor: Swabbco  
 Type of Cement and Additives Used: G Cement  
 Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

#### Technical Detail/Comments:

- 1). Form 42 was submitted prior to plugging operations, Form 42 Doc #403148851. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403148849.
  - 2). After placing plug at 4901', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
  - 3). After placing plug at 2306' no fluids or gas migration was present prior to cement plug to surface being set.
  - 4). Prior to placing plug at 602' no fluids or gas migration was present prior to cement plug to surface being set.
  - 5) Plug was cemented to surface and topped off w/20 sx at surface (Total 255 sks).
  - 6). At least 100' of cement was left in the wellbore for each plug.
  - 7). Form 44 submitted on Doc 403224951.
  - 8). This form 6-SRA addresses all COA's from the Form 6-NOIA.
- A Bradenhead test was performed 8/11/2022 before plugging this well. No pressure was present. Form 17 submitted with results, Doc #403134874.  
 Attached to this form:  
 a. Wireline and cement tickets are attached to this form.  
 b. Operations summary is attached to this form for reference.  
 c. Final P&A WBD is attached to this form.  
 d. CBL  
 Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan  
Title: Sr. Regulatory Analyst Date: 12/5/2022 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 2/14/2023

**CONDITIONS OF APPROVAL, IF ANY:**

COA Type	Description
0 COA	

**Attachment List**

Att Doc Num	Name
403245395	FORM 6 SUBSEQUENT SUBMITTED
403247105	CEMENT BOND LOG
403247106	WELLBORE DIAGRAM
403247110	OPERATIONS SUMMARY
403247115	CEMENT JOB SUMMARY
403247349	WIRELINE JOB SUMMARY

Total Attach: 6 Files

**General Comments**

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)