OGCC FORM 2 REV. 7-64

## OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



AUG 12 1966

			sim-2 for a penalt of 11, along with			5. LEASE DESIGNATION AND SERIAL NO.	
APPLICATION	N FOR PERMIT T	O DRILL, I	DEEPI	EN, OR PLUC	BACK	6. IN INDIAN, ALLOTTEE OR TRIBE NAME	
B. TYPE OF WORK  DRILL DEEPEN  DEEPEN  OIL TY  GAS  GAS			SINGLE MULTIPLE			7. UNIT AGREEMENT NAME  S. FARM OR LEASE NAME	
WELL WELL OTHER ZONE ZONE						i balit ad Bada Come I k	
						Harrison 9. WELL NO.	
THE FREMONI	T PETROLEUM C	OMPANY			of the last	# 2 Harrison	
812 Equital	ble Building,	Denver.	Col	orado 8020	2	10. FIELD AND POOL, OR WILDCAT	
L. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  At surface NENE Sec. 9, 198-4-5W						Brandon M.SS.	
660' S of N line						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zon	e	6	6601	W of E li	ne	NENE Sec.9,198-45W	
As above	AND DIRECTION FROM NEAF						
	DOTAGE (SERVI		T OFFIC			12. COUNTY OR PARISH 13. STATE	
5. DISTANCE FROM PROPE	is one mile N	比	16. No. OF ACRES IN LEASE   17. NO.		E   17 NO	Kiowa Colorac	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)  18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  2640			10. M	T		TO THIS WELL	
			320 acres			80 acres	
			4900'		20. 10.	Rotary	
l. ELEVATIONS (Show who	40	1 4,00			22. APPROX. DATE WORK WILL START		
: 3902 GR					8/12/66		
		ROPOSED CASII	NG AN	CEMENTING PRO	OGRAM	1 0/12/00	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMENT	
12=	9-5/8	43.5#		200	Amou	nt necessary to get	
					good	returns to surface	
Pennsylvan: 4900' in the	ian and M <u>iss</u> i	ssippian ian forma producina	Sec	tions. Es n. Produc	timated	adequately test total depth is ring will be decided  WARS HHM JAM FJF	
N ABOVE SPACE DESCRIBED ONE. If proposal is to reventer program, if an 4.	E PROPOSED PROGRAM: If drill or deepen directions	proposal is to dee	t data		ons and measu	oductive zone and proposed new productive red and true vertical depths. Give blowout	
APPROVED BY	VAL, IF ANY:	TI.	TLE4	Direct	571	AUG 1 2 1966	