

10,000 FORM 5
R(8/89)STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

RECEIVED

APR 19 1994

FOR OFFICE USE			
ET	FE	LC	SC

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR ROEMER OIL COMPANY		PHONE 303-592-4346	
ADDRESS 1675 BROADWAY, SUITE 2310, DENVER, COLORADO 80202			
2. DRILLING CONTRACTOR MURFIN DRILLING CO.		PHONE 316-267-3241	
3. LOCATION OF WELL (Footages from section lines) 1650' FNL, 2040' FWL At surface SAME At top prod. interval reported below SAME At total depth SAME		4. ELEVATIONS KB 3900' GR 3891'	
5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> METHANE <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION (DATE STARTED:)	
7. FEDERAL/INDIAN OR STATE LEASE NO. COC4874			
8. IF INDIAN, ALLOTTEE OR TRIBE NAME			
9. WELL NAME AND NUMBER WILD THING 1-14			
10. FIELD OR WILDCAT WILDCAT			
11. QTR. QTR. SEC. T. R. AND MERIDIAN SE NW SEC 14 T19S R45W			
12. PERMIT NO. 931209	13. API NO. 05 061 - 6671	14. SPUD DATE 10/28/93	15. DATE TD REACHED 11/8/93
16. DATE COMPL. <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PROD 1/14/94		17. COUNTY KIOWA	
18. STATE CO.		19. TOTAL DEPTH MD 5154 TVD 5153	
20. PLUG BACK TOTAL DEPTH MD 5105 TVD 5105		21. DEPTH BRIDGE PLUG SET MD 5003' TVD 5003'	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) CBL, GR, DUAL INDUCTION, COMP NEUTRON DEN, ACOUSTIC		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit Report)	

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8"	24#	12 1/4"	SURF	315		60/40 poz	190 SX	SURFACE
4 1/2"	11.6#	7 7/8"	SURF	5131	FO@1764	STANDARD	160 sx	3723
						POZ 2% GEL	150 sx	
					FO@1764	CLASS G	450 sx.	300'

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 3/8"	4997'							

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) St. Louis	4884	4914	4884-4987	.376	61	OPEN
B)			4954-4962	.376	17	OPEN
C) Spergen	4988	5095	4974-5088	.376	96	OPEN
D) Warsaw	5096	5151	5114-5128	.376	29	COVERED

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
	SEE DETAIL

29

PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
1/24/94	1/25/94	16	→	51	5	86	36.3	fuel	ROD PUMP PRODUCING
CHOKE SIZE NA	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS. OIL RATIO	ZONE STATUS	
		12	→	76.5	7.5	129	98	Producing	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS. OIL RATIO	ZONE STATUS	
			→						

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG PRESS.	CSG PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG PRESS.	CSG PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

RECEIVED
APR 19 1994

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
ANSING/K CITY	3792	3818	EXCELLENT POROSITY, LS OIL STAIN 70% IN TOP, FLOR 80% M-BRIYEL	DAKOTA CHEYENNE SAND MORRISON PERMIAN BLAINE SIOUX HILLS STONE CORRAL NEVA FORAKER VIRGIL	740 1038 1160 1200 2020 2030 2252 2630 2662 3358
ANSING/K CITY	3986	3994	POROSITY FR OCC G, NO OIL STAIN 10% MYEL FLOR LS	SHAWNEE/TOPEKA HERRICK SHALE LANSTING/KANSAS CITY	2670 2670 2670
ANSING/K CITY	4034	4042	POROSITY FR-OCC P NO OIL STAIN 20% PALE YEL FLOR LS	MARMATON -PAWNEE MEMBER -FORT SCOTT MEMBER	4092 4172 4236
MARMATON	4132	4142	LS POROSITY FR NO OIL STAIN 10% MYEL-PALE YEL FLOR	CHEYENNE ATOKA	4592 4592
MISSISSIPPIAN	4888	4920	LS POROSITY FR-G P AT BOTTOM 40% LIVE OIL STAIN 40% BRIYEL AT TOP TO 30% MYEL AT BASE	MORROW SHALE MORROW SHALE LOWER MORROW SE. GENEVIEVE SE. LOUIS	4806 4806 4806 4888 4888
SPERGEN	5026	5036	DOL POROSITY FR 20% OIL STAIN 20% MYEL FLOR	SPERGEN X MARKER WARSAW HARRISON SHALE	5096 5152 5152
SPERGEN	5050	5068	DOL POROSITY FR-G 50% OIL STAIN, LIVE OIL STAIN 50% FLOR MYEL TO DUL GOLD	TOTAL DEPTH DRILLER TOTAL DEPTH LOGGERS	5153 5153
SPERGEN	5084	5094	DOL POROSITY FR-P 30% OIL STAIN W/ LIVE OIL FLOR 30% MOT MYEL		
WARSAW	5118	5128	DOL POROSITY FR TO OCC TT 20% OIL STAIN W/OCC LIVE OIL		

sonic strat

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION)

34. CIRCLE ENCLOSED ATTACHMENTS:

3. WELLBORE SKETCH
(See #27)

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

1. MECHANICAL LOGS (1 full set req'd)

4. DST REPORT

7. CORE ANALYSIS

2. GEOLOGIC REPORT

5. DIRECTIONAL SURVEY

8. OTHER: STIMULATION RECAP

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

PRINT

DATE

4/1/94

TITLE

ENGINEER