



00554520

FORM 5
11/89

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR
ROEMER OIL COMPANY
PHONE 303-592-4346

ADDRESS
1675 BROADWAY, SUITE 2310, DENVER, COLORADO 80202

2. DRILLING CONTRACTOR
MURFIN DRILLING CO.
PHONE 316-267-3241

3. LOCATION OF WELL (Footages from section lines)
1650' FNL, 2040' FWL
At surface SAME
At top prod. interval reported below SAME
At total depth SAME

4. ELEVATIONS
KB 3900'
GR 3891'

5. TYPE OF WELL COALBED
 OIL GAS METHANE DRY
 INJECTION OTHER

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL MULTIPLE COMPLETION
 RECOMPLETION (DATE STARTED)

7. FEDERAL/INDIAN OR STATE LEASE NO.
COC4874

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER
WILD THING 1-14

10. FIELD OR WILDCAT
WILDCAT

11. QTR. QTR. SEC. T. R. AND MERIDIAN
SE NW SEC 14 T19S R45W

WAS DIRECTIONAL SURVEY RUN? YES IF YES, ATTACH COPY

12. PERMIT NO.
931209

13. API NO.
05 061 - 6671

14. SPUD DATE
10/28/93

15. DATE TD REACHED
11/8/93

16. DATE COMPL. D&A READY TO PROD 1/14/94

17. COUNTY
KIOWA

18. STATE
CO.

19. TOTAL DEPTH
MD 5154 TVD 5153

20. PLUG BACK TOTAL DEPTH
MD 5105 TVD 5105

21. DEPTH BRIDGE PLUG SET
MD 5003' TVD 5003'

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL, GR, DUAL INDUCTION, COMP NEUTRON DEN, ACOUSTIC

23. WAS WELL CORED? NO YES (Submit Analysis)
WAS DST RUN? NO YES (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8"	24#	12 1/4"	SURF	315		60/40 poz	190 SX	SURFACE
4 1/2"	11.6#	7 7/8"	SURF	5131	FO@1764	STANDARD	160 sx	3723
					FO@1764	POZ 2% GEL	150 sx	
					FO@1764	CLASS G	450 sx.	300'

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 3/8"	4997'							

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) St. Louis	4884	4914	4884-4987	.376	61	OPEN
B)			4954-4962	.376	17	OPEN
C) Spergen	4988	5095	4974-5088	.376	96	OPEN
D) Warsaw	5096	5151	5114-5128	.376	29	COVERED

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
	SEE DETAIL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
/24/94	1/25/94	16	→	51	5	86	36.3	fuel	ROD PUMP PRODUCING
CHOKER SIZE	FLOW TBG PRESS.	CSG PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS OIL RATIO	ZONE STATUS	
NA		12	→	76.5	7.5	129	98	Producing	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKER SIZE	FLOW TBG PRESS.	CSG PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS OIL RATIO	ZONE STATUS	
			→						

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG PRESS.	CSG PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG PRESS.	CSG PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

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FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
ANSING/K CITY	3792	3818	EXCELLENT POROSITY, LS OIL STAIN 70% IN TOP, FLOR 80% M-BRIYEL	DAKOTA	740
				CHEYENNE SAND	1038
ANSING/K CITY	3986	3994	POROSITY FR OCC G, NO OIL STAIN 10% MYEL FLOR LS	MORRISON	1260
				PERMIAN	1400
ANSING/K CITY	4034	4042	POROSITY FR-OCC P NO OIL STAIN 20% PALE YEL FLOR LS	BLAINE	2020
				CLARK HILLS	2040
MARMATON	4132	4142	LS POROSITY FR NO OIL STAIN 10% MYEL-PALE YEL FLOR	STONE CORRAL	2252
				BS	2630
MISSISSIPPIAN	4888	4920	LS POROSITY FR-G P AT BOTTOM 40% LIVE OIL STAIN 40% BRIYEL AT TOP TO 30% MYEL AT BASE	NEVA	2660
				FOKAKER	3358
SPERGEN	5026	5036	DOL POROSITY FR 20% OIL STAIN 20% MYEL FLOR	VIRGIL	3380
				SHAWNEE/TOPEKA	3602
SPERGEN	5050	5068	DOL POROSITY FR-G 50% OIL STAIN, LIVE OIL STAIN 50% FLOR MYEL TO DUL GOLD	HARRISON SHALE	3602
				MANSING/KANSAS CITY	4070
SPERGEN	5084	5094	DOL POROSITY FR-P 30% OIL STAIN W/ LIVE OIL FLOR 30% MOT MYEL	MANMANN	4092
				-PAWNEE MEMBER	4172
WARSAW	5118	5128	DOL POROSITY FR TO OCC TT 20% OIL STAIN W/OCC LIVE OIL	-FORT SCOTT MEMBER	4236
				CHEEROKEE	4436
				ATOKA	4592
				MORROW SHALE	4606
				MORROW SHALE	4606
				LOWER MORROW	4680
				ST. GENEVIEVE	4680
				LOUIS	4680
				SPERGEN X MARKER	5098
				WARSAW	5098
				HARRISON SHALE	5152
				TOTAL DEPTH DRILLER	5152
				TOTAL DEPTH LOGGERS	5153

sonic strat

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION)

34. CIRCLE ENCLOSED ATTACHMENTS:

- 1 MECHANICAL LOGS (1 full set req'd)
- 2 GEOLOGIC REPORT
- 3 WELLBORE SKETCH (See #27)
- 4 DST REPORT
- 5 DIRECTIONAL SURVEY
- 6 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- 7 CORE ANALYSIS
- 8 OTHER: **STIMULATION RECAP**

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Victor Phillips
 PRINT: VICTOR PHILLIPS TITLE: ENGINEER DATE: 4/1/94